



GENNEIA S.A.

Interim Condensed Consolidated Financial Statements
as of and for the six-month period ended June 30,
2022 and Comparative Information together with the
Report of Independent Public Accountants

INDEPENDENT AUDITOR'S REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To the Shareholders,
President and Directors of
GENNEIA S.A.

1. Identification of the interim condensed consolidated financial statements subject to review

We have reviewed the accompanying interim condensed consolidated financial statements of GENNEIA S.A. (an Argentine Corporation, the Company) and its subsidiaries (the Group), which comprise the interim condensed consolidated statement of financial position as at June 30, 2022, the interim condensed consolidated statements of profit or loss and other comprehensive income, changes in shareholders' equity and cash flows for the six-month period then ended, and other explanatory information included in notes 1 to 10.

2. Responsibility of the Company's Board of Directors for the Interim Condensed Consolidated Financial Statements

The Company's Board of Directors is responsible for the preparation and fair presentation of the accompanying interim condensed consolidated financial statements in accordance with International Financial Reporting Standards (IFRSs), and consequently, is responsible for the preparation and fair presentation of these interim condensed consolidated financial statements in accordance with International Accounting Standard 34, "Interim financial reporting" (IAS 34). Additionally, the Company's Board of Directors is responsible for such internal control as the Board determines is necessary to enable the preparation of financial statements that are free from material misstatements.

3. Auditors' Responsibility

Our responsibility is to express a conclusion on the accompanying interim condensed consolidated financial statements based on our review. We conducted our review in accordance with the International Standards for Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity".

A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

4. Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements of GENNEIA S.A. for the six-month period ended June 30, 2022 are not prepared, in all material respects, in accordance with IAS 34.

5. Other Matter

The accompanying interim condensed consolidated financial statements are presented in U.S. Dollars (US\$), which is the functional currency of the Company, and are prepared using the U.S. Dollar as the presentation currency, mainly with the purpose of being used by non-Argentine users of the financial statements and foreign financial institutions.

The consolidated and separate interim condensed financial statements used by GENNEIA S.A. for statutory, legal and regulatory purposes in Argentina are those prepared in Argentine pesos, issued and filed with the Argentine Securities Commission (Comisión Nacional de Valores) and approved by the Company's Board of Directors and authorized for issuance on August 11, 2022.

Province of Buenos Aires, August 11, 2022

DELOITTE & Co. S.A.

Sergio E. Cortina (Partner)

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GENNEIA S.A.**INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS OF JUNE 30, 2022 (UNAUDITED)**

(Presented for comparative purposes with the corresponding amounts of the fiscal year ended December 31, 2021 - amounts expressed in thousands of United States dollars - Note 2.2)

	June 30, 2022	December 31, 2021
Current Assets		
Cash and banks (Note 4.a)	52,879	60,655
Investments (Note 4.b)	72,789	170,858
Trade receivables (Note 4.c)	73,289	62,195
Other receivables (Note 4.d)	18,953	14,539
Inventories (Note 4.e)	1,242	1,297
Total current assets	<u>219,152</u>	<u>309,544</u>
Non-current assets		
Other receivables (Note 4.d)	42,614	20,731
Investments (Note 4.b)	53,545	47,919
Inventories (Note 4.e)	10,006	9,964
Fixed assets (Note 4.f)	1,002,146	1,018,697
Intangible assets (Note 4.f)	38,450	21,635
Total non-current assets	<u>1,146,761</u>	<u>1,118,946</u>
Total assets	<u>1,365,913</u>	<u>1,428,490</u>
Current liabilities		
Accounts payable (Note 4.g)	69,834	63,243
Loans (Note 4.h)	119,843	202,955
Salaries and social security payable (Note 4.i)	6,181	5,745
Taxes payable (Note 4.j)	3,462	4,893
Income tax net payable (Note 4.j)	50,803	20,705
Other liabilities (Note 4.k)	19,401	2,234
Provisions (Note 4.l)	1,106	1,581
Total current liabilities	<u>270,630</u>	<u>301,356</u>
Non-current liabilities		
Other liabilities (Note 4.k)	11,835	7,917
Loans (Note 4.h)	621,447	679,423
Deferred income tax liability (Note 4.r)	190,649	220,853
Total non-current liabilities	<u>823,931</u>	<u>908,193</u>
Total liabilities	<u>1,094,561</u>	<u>1,209,549</u>
Shareholders' equity (per corresponding statements)		
Capital stock	19,491	19,491
Share premium	276,029	276,029
Capital contributions	5,323	5,323
Legal reserve	1,221	1,221
Accumulated other comprehensive income (loss)	3,200	879
Unappropriated retained losses	(33,912)	(84,002)
Shareholders' equity attributable to owners of the Company	<u>271,352</u>	<u>218,941</u>
Total liabilities and shareholders' equity	<u>1,365,913</u>	<u>1,428,490</u>

Notes 1 to 10 are an integral part of and should be read in conjunction with these interim condensed consolidated financial statements.

GENNEIA S.A.**INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE SIX AND THREE-MONTH PERIOD ENDED JUNE 30, 2022 (UNAUDITED)**

(Presented for comparative purposes with the corresponding amounts from for the six and three-month periods ended June 30, 2021 (unaudited) - amounts expressed in thousands of United States dollars, except for per share amounts expressed in United States dollars - Note 2.2)

	For the six-month period ended		For the three-month period ended	
	June 30, 2022	June 30, 2021	June 30, 2022	June 30, 2021
Net sales (Note 4.m)	136,559	133,170	68,602	65,002
Cost of sales (Note 4.n)	(49,040)	(50,374)	(24,289)	(25,027)
Gross profit	87,519	82,796	44,313	39,975
Selling expenses (Note 4.o)	(1,166)	(1,091)	(546)	(587)
Administrative expenses (Note 4.o)	(8,622)	(6,845)	(4,429)	(3,412)
Other expenses, net (Note 4.p)	(1,741)	(1,954)	(239)	(1,001)
Income (loss) on long term investment in joint ventures	5,641	(3,612)	2,119	(1,778)
Financial expense, net (Note 4.q)	(28,642)	(42,760)	(13,640)	(20,885)
Net profit before income tax	52,989	26,534	27,578	12,312
Income tax (Note 4.r)	(2,899)	(77,279)	12,730	(73,347)
Net profit (loss) for the period	50,090	(50,745)	40,308	(61,035)
Other comprehensive income				
Translation differences from investments in companies ⁽¹⁾	2,321	1,011	1,307	1,369
Total other comprehensive income	2,321	1,011	1,307	1,369
Total comprehensive profit (loss) for the period	52,411	(49,734)	41,615	(59,666)
Profit (loss) attributable to:				
Owners of the Company	50,090	(50,745)	40,308	(61,035)
Net profit (loss) for the period	50,090	(50,745)	40,308	(61,035)
Total comprehensive profit (loss) attributable to:				
Owners of the Company	52,411	(49,734)	41,615	(59,666)
Total comprehensive profit (loss) for the period	52,411	(49,734)	41,615	(59,666)
Profit (loss) per share (basic and diluted):	0.49	(0.49)	0.39	(0.59)

- (1) May be reclassified subsequently to profit or loss at the moment of the sale of the investment or the full or partial reimbursement of the capital.

Notes 1 to 10 are an integral part of and should be read in conjunction with these interim condensed consolidated financial statements.

GENNEIA S.A.**INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022 (UNAUDITED)**

(Presented for comparative purposes with the corresponding amounts from the six-month period ended June 30, 2021 - amounts expressed in thousands of United States dollars - Note 2.2)

	Shareholders' contributions					Retained earnings		Equity attributable to:		
	Capital stock	Issuance premiums	Subtotal	Capital contributions	Total	Legal Reserve	Accumulated other comprehensive income (loss) ⁽¹⁾	Unappropriated retained results	Owners of the Company	Total
Balances as of beginning of the year 2021	19,491	276,029	295,520	5,323	300,843	1,221	(2,934)	(35,592)	263,538	263,538
Net loss for the period	-	-	-	-	-	-	-	(50,745)	(50,745)	(50,745)
Other comprehensive income for the period	-	-	-	-	-	-	1,011	-	1,011	1,011
Balances as of June 30, 2021	19,491	276,029	295,520	5,323	300,843	1,221	(1,923)	(86,337)	213,804	213,804
Balances at the beginning of the year 2022	19,491	276,029	295,520	5,323	300,843	1,221	879	(84,002)	218,941	218,941
Net profit for the period	-	-	-	-	-	-	-	50,090	50,090	50,090
Other comprehensive income for the period	-	-	-	-	-	-	2,321	-	2,321	2,321
Balances as of June 30, 2022	19,491	276,029	295,520	5,323	300,843	1,221	3,200	(33,912)	271,352	271,352

(1) Corresponds to the effect of the translation of the financial statements of investments in companies with functional currencies other than the U.S. dollar.

Notes 1 to 10 are an integral part of and should be read in conjunction with these interim condensed consolidated financial statements.

GENNEIA S.A.**INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022 (UNAUDITED)**

(Presented for comparative purposes with the corresponding amounts from the six-month period ended June 30, 2021 - amounts expressed in thousands of United States dollars - Note 2.2)

	June 30, 2022	June 30, 2021
Cash flows provided by operating activities		
Net profit (loss) for the period	50,090	(50,745)
Adjustments to reconcile net profit (loss) for the period to net cash flows provided by operating activities:		
Depreciation and amortization of non-current assets	31,853	35,609
Income tax	2,899	77,279
(Income) loss from long term investment in joint ventures	(5,641)	3,612
Allowances and provisions net decrease	(475)	(481)
Interest expense recognized in profit or loss	31,734	37,144
Issuance costs and withholdings	4,456	4,583
Exchange differences and others	(4,932)	(6,140)
Changes in assets and liabilities:		
Trade receivables	(8,214)	(6,174)
Other receivables	(5,328)	(1,456)
Inventories	13	(442)
Accounts payable	48	4,868
Salaries and social security payable	892	(99)
Taxes payable	(532)	396
Other liabilities	(1,572)	(174)
Interest payments	(31,573)	(34,310)
Net cash flows provided by operating activities	63,719	63,470
Cash flows used in investing activities ⁽²⁾		
Payments for fixed assets acquisitions	(35,720)	(5,061)
Loans collected from (granted to) related parties	656	(539)
Acquisitions of investments not considered cash and equivalents	(2,110)	(57,708)
Proceeds of investments not considered cash and equivalents	-	18,592
Sales of fixed assets	14,030	-
Deposits in guarantee (Note 4.d)	-	3
Net cash flows used in investing activities	(23,144)	(44,713)
Cash flows used in financing activities ⁽³⁾		
Payment of negotiable debt obligations	(96,546)	(23,429)
Proceeds from loans, net of commissions	721	3,864
Payment of loans	(35,770)	(23,275)
Payment of bank overdraft	(8,250)	-
Net increase in other liabilities with related companies	5,243	-
Net cash flows used in financing activities	(134,602)	(42,840)
Exchange differences on cash and cash equivalents	(11,818)	(3,809)
Decrease in cash and cash equivalents ⁽¹⁾	(105,845)	(27,892)
Cash and cash equivalents at the beginning of the year ⁽¹⁾	231,513	106,551
Cash and cash equivalents at the end of the period ⁽¹⁾	125,668	78,659

(1) Cash and short-term investments with maturity up to three months at the acquisition date (Notes 4).

(2) As of June 30, 2022 cash used in investing activities includes payments of acquisitions of fixed assets made during the preceding year and is net of financed acquisitions of fixed assets at the end of the year for a net amount of (6,394); additionally includes advanced payments to fixed assets suppliers made during the year and is net of advanced payments to fixed assets suppliers made during preceding years for a net amount of 20,726. As of June 30, 2021 cash used in investing activities includes payments of acquisitions of fixed assets made during the period and is net of financed acquisitions of fixed assets at the end of the period for a net amount of (64); additionally includes advanced payments to fixed assets suppliers made during the period and is net of advanced payments to fixed assets suppliers made during preceding years for a net amount of (1,466).

(3) See Note 4.h for a reconciliation between opening and closing balances of liabilities arising from financing activities.

Notes 1 to 10 are an integral part of and should be read in conjunction with these interim condensed consolidated financial statements.

Carlos de la Vega
Authorized Director

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NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AS OF AND FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022 (UNAUDITED)

(Presented for comparative purposes with the corresponding amounts and other information of the fiscal year ended December 31, 2021 and the six and three-month period ended June 30, 2021 - Amounts stated in thousands of United States dollars, except where otherwise indicated - Note 2.2)

NOTE 1 - BUSINESS OF THE COMPANY

GENNEIA S.A. (“GENNEIA” or the “Company”) is a “sociedad anónima” (stock corporation) incorporated under the laws in force in Argentina, with a registered office at Nicolas Repetto 3676, 3rd Floor, Olivos, Province of Buenos Aires, Argentina.

The main activities of GENNEIA, its subsidiaries and joint ventures comprise three business units: (i) the electric power generation from renewable sources; (ii) the electric power generation from conventional sources; and (iii) the trading on its own, on behalf of third parties or associated to third parties of natural gas and/or its transportation capacity and of electric power.

We are an Argentine independent power generation company whose mission is to provide reliable and sustainable energy. We prospect, develop, build and operate a diverse portfolio of renewable (wind and solar power) and conventional (thermal power) power plants. As of June 30, 2022 GENNEIA, its subsidiaries and joint ventures had an installed capacity of 1,229 MW (866 MW of renewable energy and 363 MW of conventional energy). The installed capacity of the joint ventures amounts to 179 MW. Our revenues primarily derive from long-term U.S. dollar-denominated Power Purchase Agreements (PPAs), which provide us with stable and predictable cash flows.

NOTE 2 - BASIS OF PREPARATION OF THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

2.1. Basis of preparation

These interim condensed consolidated financial statements of GENNEIA and its controlled companies as of June 30, 2022 and for the six-month period then ended are prepared in accordance with International Accounting Standard (“IAS”) 34 “Interim Financial Reporting”. The adoption of such standard and of the International Financial Reporting Standards (“IFRS”), as issued by the International Accounting Standards Board (“IASB”) was determined by the Technical Resolution No. 26 (ordered text) issued by the Argentine Federation of Professional Councils in Economic Sciences (“FACPCE”) and the regulations of the Argentine Securities Exchange Commission (“CNV”).

These interim condensed consolidated financial statements as of and for the six and three-month period ended June 30, 2022 do not include all of the information required for a complete set of IFRS financial statements and, accordingly, should be read in conjunction with the consolidated financial statements as of December 31, 2021.

These interim condensed consolidated financial statements are not prepared, and do not include certain information, according to the CNV regulations. The consolidated and separate financial statements used by the Company for statutory, legal and regulatory purposes in Argentina are those issued and filed with the CNV and approved by the Board of Directors of GENNEIA and authorized for issue on August 11, 2022.

Amounts and other information as of December 31, 2021 and for the six and three-month periods ended June 30, 2021 are included as an integral part of the above mentioned interim condensed consolidated financial statements, and are intended to be read only in relation to that interim condensed consolidated financial statements.

These interim condensed consolidated financial statements as of and for the six-month period ended June 30, 2022 and 2021 are unaudited, but in the opinion of the Company's Management, include all necessary adjustments to be presented on a consistent basis with the audited consolidated financial statements. The results of operations for the six-month period ended June 30, 2022 are not necessarily indicative of the results for the full year.

These interim condensed consolidated financial statements are presented in U.S. dollars (“US\$”), which is the functional currency of the Company (Note 3.1 to the consolidated financial statements as of December 31, 2021) and are prepared mainly with the purpose of being used by the non-Argentine holders of the Company’s Negotiable Obligations and foreign financial institutions.

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2.2. Applicable accounting policies

These interim condensed consolidated financial statements have been prepared under the historical cost basis, except for certain financial instruments that are measured at fair value at the end of each reporting period, as explained in the summary of significant accounting policies in Note 3 to the consolidated financial statements as of December 31, 2021. Historical cost is generally based on the fair value of the consideration given in exchange for assets.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. In addition, for financial reporting purposes, fair value measurements are categorized into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the Company can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

The accounting policies adopted for the preparation of these interim condensed consolidated financial statements as of June 30, 2022, taking into consideration the matters mentioned in Note 2.3, are consistent with those used to prepare the consolidated financial statements as of December 31, 2021 and, consequently, these interim condensed consolidated financial statements must be read in conjunction with the consolidated financial statements as of December 31, 2021, which include the main accounting policies described in Note 3 of those financial statements.

These interim condensed consolidated financial statements are presented in U.S. dollars which is the functional currency of the Company as defined by its Board of Directors (Note 3.1 to the consolidated financial statements as of December 31, 2021). In accordance with the provisions of IAS 21, the Company's Management has defined for the companies Enersud Energy S.A., Ingentis II Esquel S.A., Patagonia Wind Energy S.A. Nor Aldyl Bragado S.A. Nor Aldyl San Lorenzo S.A., MyC Energía S.A. and Genneia Desarrollos S.A. the peso as the functional currency.

Under IAS 21, the financial statements of a subsidiary with the functional currency of a hyperinflationary economy have to be restated according to IAS 29 before they are included in the consolidated financial statements of its parent company with the functional currency of a non-hyperinflationary economy, except for their comparative figures. Following the aforementioned guidelines, the results and financial position of subsidiaries with the Peso as functional currency were translated into U.S. dollars by the following procedures: all amounts (i.e., assets, liabilities, stockholders' equity items, expenditures and revenues) were translated at the exchange rate effective at the closing date of the financial statements, except for comparative amounts, which were presented as current amounts in the financial statements of the previous fiscal year (i.e., these amounts were not be adjusted to reflect subsequent variations in price levels or exchange rates). Thus, the effect of the restatement of comparative amounts was recognized in other comprehensive income. When an economy ceases to be hyperinflationary and an entity ceases to restate its financial statements in accordance with IAS 29, it will use the amounts restated according to the price level of the date on which the entity ceased to make such restatement as historical costs, in order to translate them into the presentation currency.

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The Company has adopted all the new standards and interpretations or amendments issued by the IASB that are relevant to its operations and that are applicable as of June 30, 2022, as described in Note 2.3.2 to the Company's consolidated financial statements as of December 31, 2021. The new standards and their interpretations or modifications adopted have not had a significant impact on these interim condensed consolidated financial statements (Note 2.3.1).

The preparation of these interim condensed consolidated financial statements is the responsibility of the Company's Management and requires accounting estimates and judgments of the management when applying financial standards. Areas of high complexity which require more judgments or those in which assumptions and estimations are more significant are detailed in Note 3.

2.3. Standards and interpretations issued

2.3.1. New standards issued adopted by the Company and impact of adoption

The standards and interpretations or amendments thereto, published by the IASB, which were adopted as of the year beginning January 1, 2022, are as follows:

- Amendments to IFRS 3, Reference to the Conceptual Framework

Said modifications imply:

- update IFRS 3 to refer to the 2018 Conceptual Framework instead of the 1989 Conceptual Framework;
- add to IFRS 3 a requirement that, for transactions and other events within the scope of IAS 37 or IFRS 21, an acquirer applies IAS 37 or IFRIC 21 (rather than the Conceptual Framework) to identify liabilities that it has assumed in a business combination; and
- add to IFRS 3 an explicit statement that an acquirer does not recognize contingent assets acquired in a business combination.

- Amendments to IAS 16, Economic Benefits Before Intended Use of Property, Plant and Equipment

The amendments prohibit deducting from the cost of an item of property, plant and equipment, any proceeds from the sale of items produced while that asset is being brought to the location and conditions necessary for it to operate in the manner intended by management. Instead, an entity should recognize in the income statement the proceeds from the sale of those produced items, and the cost of producing them.

- Amendments to IAS 37, Onerous Contracts – Cost of Fulfilling a Contract

The amendments specify that the cost of fulfilling a contract comprises the costs that are directly related to the contract. Costs that relate directly to a contract may be incremental costs of fulfilling that contract (examples would be direct labor and materials) or an allocation of other costs that relate directly to fulfilling contracts (an example would be the allocation of depreciation expense on an item of property, plant and equipment that is used to perform the contract).

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- Cycle of Annual Improvements to IFRS

The Annual Improvements to IFRS Standards 2018-2020 introduce modifications to the following standards:

- **IFRS 1. Subsidiary as adopter for the first time.** The amendment allows a subsidiary that applies paragraph D16(a) of IFRS 1 to measure cumulative translation differences using the amounts reported by its parent, based on the date of transition of its parent to IFRS.

- **IFRS 9. Rates in the "10 percent" test for derecognition of financial liability accounts.** The amendment clarifies what rates an entity includes when applying the "10 per cent" criterion in paragraph B3.3.6 of IFRS 9 when assessing whether a financial liability should be derecognised. An entity includes only fees paid or received between the entity (the borrower) and the lender, including fees paid or received by the entity or the lender on behalf of the other.

- **IFRS 16. Leasing incentives.** The amendment to Illustrative Example 13 accompanying IFRS 16 removes from the example the illustration of reimbursement of lease improvements by the lessor to resolve any potential confusion regarding the treatment of lease incentives that may arise due to how illustrate the leasing incentives in that example.

- **IAS 41. Taxation on fair value measurements.** The amendment removes the requirement in paragraph 22 of IAS 41 that entities exclude taxable cash flows when measuring the fair value of a biological asset using a present value technique. This will ensure consistency with the requirements of IFRS 13.

The impact of its adoption was not significant on the disclosures or amounts reported in these interim condensed consolidated financial statements.

There are no other IFRS or IFRIC interpretations that are effective for the first time for the financial year beginning on or after January 1, 2022 that have a significant effect on these interim condensed consolidated financial statements, nor other IFRS or IFRIC interpretations that are not yet effective and expected to have a significant effect on the Company.

2.3.2. New standards, interpretations and amendments issued not yet adopted

New and revised IFRS that have been issued but are not yet mandatory are described in Note 2.3.2 to the annual financial statements as of December 31, 2021 and for the year ending on that date. During the six-month period ended June 30, 2022, the following new standards and interpretations or amendments have been issued:

- During February 2022, the IASB published an update to the IFRS 2021 accounting taxonomy – Update 1 Disclosure on accounting policies and definition of accounting estimates, which is applicable to fiscal years beginning on or after January 1, 2023.

As of the date of issuance of these interim condensed consolidated financial statements, the Company's Management estimates that the impact that the adoption of the standards and interpretations or modifications to them, which are effective as of January 1, 2023 or later, will not have a significant effect on the financial statements of the Company. The Company will not adopt any of these standards and interpretations or modifications in advance from their effective dates and the Company will use the transition provisions included in each standard or amendment.

2.4. Basis of consolidation

The consolidated financial statements of GENNEIA incorporate the separate financial statements of the Company and its controlled entities. They are considered controlled when the Company (i) has power over the investee, (ii) is exposed, or has rights, to variable returns from its involvement with the investee; and (iii) has the ability to use its power to affect its returns.

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The main consolidation adjustments are the following:

- elimination of assets and liabilities and income and expenses of the parent with its subsidiaries, in order to disclose the balances maintained effectively with third parties; and
- elimination of interests in the equity and earnings of the controlled entities, for each period.

The latest financial statements available as of the statement of financial position date have been used in the consolidation process and considering significant subsequent events and transactions and/or available management information and the transactions between GENNEIA and the controlled entity.

If necessary, financial statements of controlled entities are adjusted to adapt their accounting policies to those used by the Company.

Detailed below are the controlled companies whose financial statements have been included in these consolidated financial statements:

	Main activity	Percentage of participation (direct and indirect)	
		June 30, 2022	December 31, 2021
Subsidiaries:			
Enersud Energy S.A.U.	Industrialization, separation and trading of propane and butane gas and/or liquefied gas and trading of natural gas and transportation for industrial or residential consumption.	100%	100%
Ingentis II Esquel S.A.	Power generation and trading.	100%	100%
Genneia Desarrollos S.A.	Production and development of renewable energies and its commercialization.	100%	100%
Nor Aldyl San Lorenzo S.A. ⁽¹⁾	Production and development of renewable energies and its commercialization, construction of gas pipelines and networks.	100%	100%
Nor Aldyl Bragado S.A. ⁽¹⁾	Production and development of renewable energies and its commercialization, construction of gas pipelines and networks.	100%	100%
MyC Energía S.A.	Generation, production, development and trading of energies.	100%	100%
Genneia Vientos Argentinos S.A.	Construction, financing, commissioning, operation and maintenance of a renewable sources power plant.	100%	100%
Genneia Vientos Sudoeste S.A.	Construction, financing, commissioning, operation and maintenance of a renewable sources power plant	100%	100%
Genneia Vientos del Sur S.A.	Construction, financing, commissioning, operation and maintenance of a renewable sources power plant	100%	100%
Patagonia Wind Energy S.A.	Production and development of renewable energies and its commercialization.	100%	100%
Parque Eólico Loma Blanca IV S.A.	Production and development of renewable energies and its commercialization.	100%	100%
Genneia La Florida S.A.	Construction, financing, commissioning, operation and maintenance of a renewable sources power plant	100%	100%
Ullum 1 Solar S.A.U.	Production and development of renewable energies and its commercialization.	100%	100%
Ullum 2 Solar S.A.U.	Production and development of renewable energies and its commercialization.	100%	100%
Ullum 3 Solar S.A.U.	Production and development of renewable energies and its commercialization.	100%	100%
Sofeet International LLC	Any business that is accepted by the laws of the State of Delaware, United States.	100%	100%

(1) Nor Aldyl San Lorenzo S.A. and Nor Aldyl Bragado S.A. began the liquidation and dissolution process.

Since the Company has a 100% interest in its controlled entities, there is no information to disclose in relation to non-controlling interests.

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2.5. Investments in joint ventures

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results, assets, and liabilities of joint ventures are incorporated in these interim condensed consolidated financial statements using the equity method of accounting.

Under the equity method, an investment in a joint venture is initially recognized in the statement of financial position at cost and adjusted thereafter adjusted to recognize the Company's share of the profit or loss and other comprehensive income of the joint ventures.

Joint ventures have been valued based upon the latest available financial statements of these companies as of the end of each period or year, taking into consideration, if applicable, significant subsequent events and transactions, available management information and transactions between the Company and the related company which have produced changes on the latter's shareholders' equity.

On each closing date or upon the existence of signs of impairment, it is determined whether there is any objective evidence of impairment in the value of the investment in joint ventures. If this is the case, Company calculates the amount of the impairment as the difference between the recoverable value of joint ventures and their book value and recognizes the difference under "Income (loss) on long term investments in joint ventures" in the statement of profit or loss and other comprehensive income. The recorded value of investments in joint ventures does not exceed their recoverable value.

2.6. Seasonality of operations

The operations of the Company do not have a significant seasonal nature.

NOTE 3 - CRITICAL JUDGEMENTS IN APPLYING ACCOUNTING POLICIES

In the application of the Company's accounting policies, the Management and Board of Directors are required to make judgments, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future periods.

The main areas and accounting items that require significant judgments and estimates by Management in the preparation of the financial statements are described in the consolidated financial statements as of December 31, 2021, and have not had significant variations with respect to them, except by the following:

In the period ended June 30, 2022, the Company, based on the current regulations of the Term Market for Renewable Energies ("MATER") and the guidelines of IAS 38, has recognized as an intangible asset the right to assign of dispatch priority by CAMMESA on the electrical energy to be generated by certain renewable energy generation projects from their dates of starting of commercial operation, subject to the fulfillment of certain conditions (see Note 7.6). In this evaluation, the Company considered all the evidence available at the date of preparation of these interim condensed consolidated financial statements, which support the recognition of the right of dispatch priority. In this sense, the Company has recognized this intangible asset at its fair value at the time of initial recognition, considering the fees paid and those pending payment up to the time of commercial operation of the respective projects over which CAMMESA has assigned dispatch priority. The values thus recognized of said intangible assets do not exceed their recoverable values at the period end, based on economic-financial projections estimated on commercial guidelines and business assumptions made, following procedures and criteria established in the IFRS.

GENNEIA S.A.**NOTE 4 - DETAIL OF THE MAIN ACCOUNTS OF THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

The breakdown of the main accounts of the interim condensed consolidated financial statements is as follows:

Interim condensed consolidated statement of financial position as of June 30, 2022

	June 30, 2022	December 31, 2021
Assets		
a) Cash and banks:		
Cash	10	14
Banks	52,869	60,641
	<u>52,879</u>	<u>60,655</u>
b) Investments:		
Current		
Government bonds	17,484	19,270
Time deposits ⁽¹⁾	-	214
Mutual funds ⁽²⁾	55,305	151,374
	<u>72,789</u>	<u>170,858</u>

(1) As of June 30, 2022 corresponds to deposits that have a maturity period of less than 90 days from the date of incorporation.

(2) As of June 30, 2022 and December 31, 2021, includes 10,470 and 16,624 granted as collateral for futures contracts maturing in July, 2022 and January, 2022, respectively.

Include cash, time deposits in financial entities and short-term investments with maturity up to three months at the acquisition date, with low risk of value variation and destined to cancel short-term liabilities.

	June 30, 2022	December 31, 2021	June 30, 2021
Cash	52,879	60,655	39,814
Current investments	72,789	170,858	38,845
Cash and cash equivalents	<u>125,668</u>	<u>231,513</u>	<u>78,659</u>

As of June 30, 2022, December 31, 2021 and June 30, 2021, includes 26,008, 46,776 and 29,592, respectively, of cash and cash equivalents balances held by subsidiaries not available for use by the Group.

Non-current

Investments in joint venture	53,545	47,919
	<u>53,545</u>	<u>47,919</u>

Includes the interest in the following joint ventures:

Joint venture	Main activity	Percentage of participation	
		June 30, 2022	December 31, 2021
Vientos de Necochea S.A.	Production and development of renewable energies and its commercialization.	50%	50%
Vientos Sudamericanos Chubut Norte IV S.A.	Construction, financing, commissioning, operation and maintenance of a renewable sources power plant.	51%	51%
Vientos Patagónicos Chubut Norte III S.A.	Construction, financing, commissioning, operation and maintenance of a renewable sources power plant.	51%	51%

The interests in joint ventures mentioned above are accounted for using the equity method. The description of each of the companies and the evaluated assumptions are described in note 5.b to the consolidated financial statements of the Company as of December 31, 2021.

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Summarized financial information in respect of the joint ventures is set out below. The summarized financial information below represents amounts shown in the joint venture's interim condensed financial statements.

	Vientos Sudamericanos Chubut Norte IV S.A.	Vientos Patagónicos Chubut Norte III S.A.	Vientos de Necochea S.A.
	June 30, 2022		
Statement of financial position			
Current assets ⁽²⁾	22,669	12,222	12,488
Non-current assets ⁽²⁾	115,675	78,562	67,211
Current liabilities ⁽³⁾	9,209	6,297	3,912
Non-current liabilities ⁽³⁾	85,157	51,756	46,941
Shareholders' equity	43,978	32,731	28,846
	For the six-month period ended June 30, 2022		
Statement of profit or loss and other comprehensive income			
Net sales ⁽¹⁾	9,806	6,151	4,727
Cost of sales	(2,942)	(1,993)	(2,112)
Administration expenses	(44)	(35)	(70)
Other expenses, net	(135)	(104)	(59)
Financial expenses, net	(4,054)	(2,392)	(3,724)
Net income (loss) before income tax	2,631	1,627	(1,238)
Income tax	2,118	2,468	3,499
Net profit for the period ⁽⁴⁾	4,749	4,095	2,261

Reconciliation of the above summarized financial information to the carrying amount of the interest in the joint venture recognized in the interim condensed consolidated financial information:

	June 30, 2022			Total
Net assets of the joint venture	43,978	32,731	28,846	-
Proportion of the Company's ownership interest in the joint venture	51%	51%	50%	-
Carrying amount of the Company's interest in the joint venture	22,429	16,693	14,423	53,545
Evolution of non-current investments:				
Balance at the beginning of the year	20,022	14,604	13,292	47,918
Comprehensive income for the period	2,407	2,089	1,131	5,627
Balance at the end of the period	22,429	16,693	14,423	53,545

- (1) For the period June 30, 2022, 100% of sales have been made to CAMMESA.
- (2) Includes cash and equivalents for an amount of 7,702, 5,268 and 10,516 corresponding to Vientos Sudamericanos Chubut Norte IV S.A., Vientos Patagónicos Chubut Norte III S.A. and Vientos de Necochea S.A., respectively.
- (3) Includes financial debts with third parties in the amount of 60,244, 41,195 and 34,926 corresponding to Vientos Sudamericanos Chubut Norte IV S.A., Vientos Patagónicos Chubut Norte III S.A. and Vientos de Necochea S.A., respectively.
- (4) Includes depreciation of fixed assets for an amount of 2,008, 1,364 and 1,187 corresponding to Vientos Sudamericanos Chubut Norte IV S.A., Vientos Patagónicos Chubut Norte III S.A. and Vientos de Necochea S.A., respectively.

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	Vientos Sudamericanos Chubut Norte IV S.A.	Vientos Patagónicos Chubut Norte III S.A.	Vientos de Necochea S.A.
	December 31, 2021		
Statement of financial position			
Current assets ⁽²⁾	17,176	9,884	11,881
Non-current assets ⁽²⁾	118,288	79,959	66,204
Current liabilities ⁽³⁾	7,355	6,024	3,820
Non-current liabilities ⁽³⁾	88,850	55,183	47,680
Shareholders' equity	39,259	28,636	26,585
	For the six-month period ended June 30, 2021		
Statement of profit or loss and other comprehensive income			
Net sales ⁽¹⁾	4,038	3,014	5,253
Cost of sales	(2,037)	(1,401)	(2,110)
Administration expenses	(105)	(31)	(53)
Other expenses, net	(305)	(21)	(120)
Financial expenses, net	(4,367)	(2,746)	(3,223)
Net loss before income tax	(2,776)	(1,185)	(253)
Income tax	(2,493)	(739)	366
Net (loss) profit for the period ⁽⁴⁾	(5,269)	(1,924)	113

Reconciliation of the above summarized financial information to the carrying amount of the interest in the joint venture recognized in the interim condensed consolidated financial information:

	June 30, 2021			Total
Net assets of the joint venture	37,874	27,178	26,088	-
Proportion of the Company's ownership interest in the joint venture	51%	51%	50%	-
Carrying amount of the Company's interest in the joint venture	19,316	13,861	13,044	46,221
Evolution of non-current investments:				
Balance at the beginning of the year	24,564	16,293	12,987	53,844
Other capital contributions decrease ⁽⁵⁾	(2,501)	(1,449)	-	(3,950)
Comprehensive (loss) profit for the period	(2,747)	(983)	57	(3,673)
Balance at the end of the period	19,316	13,861	13,044	46,221

- (1) For the period June 30, 2021, 100% of sales have been made to CAMMESA.
- (2) Includes cash and equivalents for an amount of 6,268, 7,564 and 8,186 corresponding to Vientos Sudamericanos Chubut Norte IV S.A., Vientos Patagónicos Chubut Norte III S.A. and Vientos de Necochea S.A., respectively.
- (3) Includes financial debts with third parties in the amount of 64,415, 43,939 and 36,612 corresponding to Vientos Sudamericanos Chubut Norte IV S.A., Vientos Patagónicos Chubut Norte III S.A. and Vientos de Necochea S.A., respectively.
- (4) Includes depreciation of fixed assets for an amount of 1,671, 1,135 and 1,183 corresponding to Vientos Sudamericanos Chubut Norte IV S.A., Vientos Patagónicos Chubut Norte III S.A. and Vientos de Necochea S.A., respectively.
- (5) Corresponds to the effect of the change in tax rate (Note 5.r) on the deferred tax asset recognized in relation to the financing mentioned in Note 6.1.2, which was found with a counterpart in non-current investments, in relation to loan transactions to joint ventures that, according to IFRS, based on the underlying economic reality of the operation, have been assimilated to increases or decreases in other capital contributions to such companies.

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	June 30, 2022	December 31, 2021
c) Trade receivables:		
Current		
Trade receivables - Electric power generation	42,706	35,297
Accruals for unbilled sales of electric power generation	21,132	22,493
Related parties (Note 5)	460	87
Trade receivables - Sale of gas and gas transportation	4,338	2,396
Accruals for unbilled sales of gas and gas transportation	4,653	1,922
	<u>73,289</u>	<u>62,195</u>
 <u>Aging of trade receivables</u>		
Up to three months	6,408	5,138
Three to six months	178	135
Six to nine months	21	166
Nine to twelve months	23	358
More than one year	6,998	7,825
Past due balance at end of the period or year ⁽¹⁾	<u>13,628</u>	<u>13,622</u>
To be due	<u>59,661</u>	<u>48,573</u>
Balance at end of the period or year	<u>73,289</u>	<u>62,195</u>
 ⁽¹⁾ In relation to uncollected past due current trade receivables with IEASA (Ex ENARSA) of 8,616 and 8,517 as June 30, 2022 and December 31, 2021 respectively, see Note 11.2.1 to the financial statements as of December 31, 2021.		
d) Other receivables:		
Current		
<u>Financial assets</u>		
Related parties (Note 5) ⁽¹⁾	3,985	7,046
Credit related to the sale of companies ⁽²⁾	421	421
Other receivables to collect	324	1,371
Receivable for investment in Patagonian Pipeline	51	63
Loma Blanca Trust credits	1,753	364
	<u>6,534</u>	<u>9,265</u>
<u>Prepayments, tax receivables and others</u>		
Prepaid insurance	1,636	913
Value added tax	49	13
Income tax advances and withholdings	5,018	449
Advanced payments to suppliers	609	38
Turnover tax credit	542	170
Recovery of expenses receivable	862	981
Miscellaneous	3,703	2,710
	<u>12,419</u>	<u>5,274</u>
	<u>18,953</u>	<u>14,539</u>
 Non-current		
<u>Financial assets</u>		
Related parties (Note 5) ⁽¹⁾	12,952	9,647
Construction costs to be recovered	137	59
Receivable for investment in Patagonian Pipeline	331	376
Loma Blanca Trust credits	-	1,217
	<u>13,420</u>	<u>11,299</u>

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	June 30, 2022	December 31, 2021
<u>Prepayments, tax receivables and others</u>		
Minimum presumed income tax credit	-	393
Turnover tax credit	-	248
Advanced payments to suppliers of fixed assets ⁽³⁾	21,752	632
Credit from tax on bank debits and credits	-	413
Expenses paid in advance	1,374	1,469
Deposits in guarantee ⁽⁴⁾	6,051	6,051
Miscellaneous	17	226
	<u>29,194</u>	<u>9,432</u>
	<u>42,614</u>	<u>20,731</u>

- (1) As of June 30, 2022 and December 31, 2021 includes US\$ 37.6 million of term loans granted to joint ventures, which have been recognized at the time of their initial recognition at fair value, having recognized the difference generated with respect to the nominal value of the transaction, net of its effect on deferred tax, as other capital contributions in joint ventures.
- (2) Corresponds to the credit held with PAF associated with the sale of 49% of the shares of Vientos Sudamericanos Chubut Norte IV S.A. and Vientos Patagonicos Chubut Norte III S.A.
- (3) Corresponds to advanced payments to suppliers for fixed assets acquisitions in relation to the projects detailed in Note 7.5 to these condensed interim consolidated financial statements.
- (4) As of June 30, 2022 and December 31, 2021 corresponds to a guarantee deposit of US\$ 4.2 million, made as collateral for the Pomona II and Chubut Norte II projects; and US\$ 1.9 million, made in compliance with the commitment to contribute to the projects of Chubut Norte III and IV.

e) Inventories:**Current**

Materials and spare parts	1,242	1,297
	<u>1,242</u>	<u>1,297</u>

Non-current

Materials and spare parts	10,006	9,964
	<u>10,006</u>	<u>9,964</u>

f) Fixed assets and intangible assets:**f.1) Fixed assets**

	June 30, 2022	December 31, 2021	June 30, 2021
Fixed assets value	1,023,757	1,048,996	1,067,515
Allowance for fixed assets impairments (Note 4.1)	(21,611)	(30,299)	(21,494)
Net book value	<u>1,002,146</u>	<u>1,018,697</u>	<u>1,046,021</u>

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Main account	2022					Accumulated at the end of the period
	Cost					
	Accumulated at the beginning of the year	Increases	Decreases	Transfers	Foreign currency exchange difference	
Land	8,626	-	-	-	243	8,869
Furniture and fixture	167	-	-	-	2	169
Machinery	3,842	-	-	-	-	3,842
Computer equipment	2,933	26	(9)	-	10	2,960
Communication equipment	61	-	-	-	-	61
Vehicles	1,998	42	-	-	-	2,040
Buildings and installations	15,588	3	-	-	119	15,710
Tools	1,502	135	-	-	5	1,642
Pipelines	14,378	-	-	-	1,679	16,057
Power generation equipment ⁽¹⁾	505,340	-	(60,959)	-	8,976	453,357
Wind Farm	926,455	10	-	-	-	926,465
Solar Photovoltaic Plant	83,935	-	-	-	-	83,935
Work in progress	6,615	20,738	-	-	-	27,353
Right of use on land and buildings	6,371	433	-	-	-	6,804
Total 2022	1,577,811	21,387	(60,968)	-	11,034	1,549,264
Total 2021	1,553,291	6,962	-	-	8,008	1,568,261

Main account	2022						2021		
	Accumulated Depreciation						Net book value at June 30, 2022	Net book value at June 30, 2021	Net book value at December 31, 2021
	Accumulated at the beginning of the year	Annual depreciation rate	Increases	Decreases	Foreign currency exchange difference	Accumulated at the end of the period			
Land	-	-	-	-	-	-	8,869	8,400	8,626
Furniture and fixture	109	10%	8	-	2	119	50	68	58
Machinery	2,185	10%	107	-	-	2,292	1,550	1,894	1,657
Computer equipment	2,234	33%	172	(8)	9	2,407	553	679	699
Communication equipment	53	33%	6	-	-	59	2	10	8
Vehicles	1,208	20%	135	-	14	1,357	683	376	790
Buildings and installations	4,116	10%	348	-	(1)	4,463	11,247	11,665	11,472
Tools	822	10%	56	-	2	880	762	617	680
Pipelines	12,788	3%-7%	600	-	1,060	14,448	1,609	1,771	1,590
Power generation equipment ⁽¹⁾	340,009	5%-10%	11,159	(37,500)	2,003	315,671	137,686	170,326	165,331
Windfarm	153,335	3%-5%	16,817	-	-	170,152	756,313	786,496	773,120
Solar Photovoltaic Plant	8,524	3%	1,390	-	-	9,914	74,021	76,630	75,411
Work in progress	-	-	-	-	-	-	27,353	5,246	6,615
Right of use on land and buildings	3,432	4%-33%	313	-	-	3,745	3,059	3,337	2,939
Total 2022	528,815		31,111	(37,508)	3,089	525,507	1,023,757		
Total 2021	464,111		34,322	-	2,313	500,746		1,067,515	1,048,996

- (1) As of the date of issuance of these interim condensed consolidated financial statements, includes a residual value of 26,225 related to some thermal plants for which the management and the board of directors are evaluating different alternatives, including the sale of the equipment. The evaluation of the asset's recovery value is based on estimates of the use value and disposition value as appropriate. See Notes 1 and 14 to the Consolidated Financial Statements as of December 31, 2021.

GENNEIA S.A.**f.2) Evolution of intangible assets:**

	June 30, 2022						
	Intangible assets acquired separately (Puerto Madryn Project)	Intangible assets acquired separately (La Elbita Project)	Intangible assets acquired separately (Tocota III Project)	Intangible assets acquired separately (Sierras de Ullum Project)	Intangible assets acquired in a business combination (PELBIV acquisition)	Intangible assets acquired in a business combination (ULLUMs acquisitions)	Total
Cost value	4,260	-	-	-	31,904	5,792	41,956
Accumulated amortization	(361)	-	-	-	(14,168)	(864)	(15,393)
Allowance for impairment of intangible assets (Note 4.1)	-	-	-	-	-	(4,928)	(4,928)
Book value at the beginning of the year	3,899	-	-	-	17,736	-	21,635
Increases of the period (Note 7.6)	-	16,050	2,071	467	-	-	18,588
Amortization of the period	-	-	-	-	(1,773)	(144)	(1,917)
Impairment decrease	-	-	-	-	-	144	144
Book value at the end of the period	3,899	16,050	2,071	467	15,963	-	38,450
Cost value	4,260	16,050	2,071	467	31,904	5,792	60,544
Accumulated amortization	(361)	-	-	-	(15,941)	(1,008)	(17,310)
Allowance for impairment of intangible assets (Note 4.1)	-	-	-	-	-	(4,784)	(4,784)
Book value at the end of the period	3,899	16,050	2,071	467	15,963	-	38,450

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	June 30, 2021						
	Intangible assets acquired separately (Puerto Madryn Project)	Intangible assets acquired separately (La Elbita Project)	Intangible assets acquired separately (Tocota III Project)	Intangible assets acquired separately (Sierras de Ullum Project)	Intangible assets acquired in a business combination (PELBIV acquisition)	Intangible assets acquired in a business combination (ULLUMs acquisitions)	Total
Cost value	4,260	-	-	-	31,904	5,792	41,956
Accumulated amortization	(219)	-	-	-	(10,622)	(576)	(11,417)
Allowance for impairment of intangible assets (Note 4.1)	-	-	-	-	-	(5,216)	(5,216)
Book value at the beginning of the year	4,041	-	-	-	21,282	-	25,323
Amortization of the period	(71)	-	-	-	(1,773)	(144)	(1,988)
Impairment decrease	-	-	-	-	-	144	144
Book value at the end of the period	3,970	-	-	-	19,509	-	23,479
Cost value	4,260	-	-	-	31,904	5,792	41,956
Accumulated amortization	(290)	-	-	-	(12,395)	(720)	(13,405)
Allowance for impairment of intangible assets (Note 4.1)	-	-	-	-	-	(5,072)	(5,072)
Book value at the end of the period	3,970	-	-	-	19,509	-	23,479

GENNEIA S.A.**Liabilities**

	June 30, 2022	December 31, 2021
g) Accounts payable:		
Current		
Trade	44,368	42,862
Accrual for invoices pending to receive	25,385	20,300
Related parties (Note 5)	81	81
	<u>69,834⁽¹⁾</u>	<u>63,243⁽²⁾</u>

(1) Includes 1,274 past due up to three months, 5,421 from three to six, 846 from six to nine months, 10 from nine to twelve months and 36,580 over a year and 25,703 to be due up to three months. In relation to past due accounts payable to IEASA (Ex ENARSA) for an amount of 38,442 as of June 30, 2022, see Note 11.2.1 to the consolidated financial statements as of December 31, 2021.

(2) Includes 620 past due up to three months, 2 from six to nine months, and 43,086 over a year and 19,535 to be due up to three months. In relation to past due accounts payable to IEASA (Ex ENARSA) for an amount of 38,442 as of December 31, 2021, see Note 11.2.1 to the consolidated financial statements as of December 31, 2021.

h) Loans:**Current**

Negotiable Debt Obligations	84,818	141,660
Bank loans and others	33,691	51,019
Related parties (Note 5)	721	-
Banks overdraft	-	9,975
Leasings	613	301
	<u>119,843⁽¹⁾</u>	<u>202,955⁽¹⁾</u>

Non-current

Negotiable Debt Obligations	450,071	489,005
Bank loans and others	168,995	187,799
Leasings	2,381	2,619
	<u>621,447⁽¹⁾</u>	<u>679,423⁽¹⁾</u>

(1) Current loans are net of 2,504 and 3,848 as of June 30, 2022 and December 31, 2021, respectively, corresponding to fees and costs demanded in the structuring of loans and the issuance of negotiable obligations. Non-current loans are net of 35,242 and 41,676 as of June 30, 2022 and December 31, 2021, respectively, corresponding to fees and costs demanded in the structuring of loans and the issuance of negotiable obligations.

Detail of interest rates of loans:

Loans	Outstanding principal as of June 30, 2022	Interest Rate	Date	Maturity
Bank Loans in US\$ fixed rate	721	7%	2022	2022
Bank Loans in US\$ variable rate	5,821	Libor+5.5% ⁽¹⁾	2020	2023
Project finance variable rate	206,438	4.73%-6.12%	2018-2020	2023-2034
KfW Corporate Loan variable rate	16,459	Libor+1.5% ⁽¹⁾	2020	2023-2024
Negotiable Debt Obligations in US\$ fixed rate	524,407	0%-12%	2015-2021	2022-2031

(1) Regarding the discontinuation of the LIBOR as a reference rate, see note 6.3 to these financial statements.

GENNEIA S.A.**Evolution of loans and reconciliation of liabilities arising from financing activities:**

	June 30, 2022	June 30, 2021
Balances at the beginning of the year	882,378	911,395
<i><u>Changes that originated movements of cash and equivalents</u></i>		
New loans	721	3,864
Principal payments to third parties	(132,316)	(46,703)
Banks overdraft payments	(8,250)	-
	<u>(139,845)</u>	<u>(42,839)</u>
<i><u>Changes that did not originate movements of cash and equivalents</u></i>		
Leasings	193	434
	<u>193</u>	<u>434</u>
<i><u>Other changes</u></i>		
Interest accrual	27,863	37,018
Accrued issuance costs	4,024	4,953
Interest payments to third parties	(31,573)	(34,310)
Effect of exchange difference and others	(1,750)	(1,387)
	<u>(1,436)</u>	<u>6,274</u>
Balance at the end of the period	<u>741,290</u>	<u>875,264</u>

Detail of loans:

	June 30, 2022	December 31, 2021
Series XX Bonds (Genn 2022 Bond)	-	95,624
Series XXVIII Negotiable Debt Obligations	5,849	5,805
Series XXIX Negotiable Debt Obligations	12,798	12,772
Series XXX Negotiable Debt Obligations	31,123	30,939
Series XXXI Negotiable Debt Obligations	353,798	354,154
Series XXXII Negotiable Debt Obligations	48,906	48,770
Series XXXIV Negotiable Debt Obligations	15,841	15,820
Series XXXV Negotiable Debt Obligations	17,177	17,152
Series XXXVI Negotiable Debt Obligations	49,397	49,629
KfW Corporate Loan Pomona II and Chubut Norte II - Genneia S.A. ⁽¹⁾	15,528	16,465
Banks overdraft	-	9,975
GDSA Credit Facility (Note 7.3.2)	5,841	16,599
Financial Trust Loma Blanca Serie I (Note 7.3.3)	-	16,936
Project Finance Pomona I - Genneia Vientos del Sudoeste S.A. ⁽²⁾	86,469	88,324
Project Finance Chubut Norte I - Genneia Vientos del Sur S.A. ⁽³⁾	37,311	37,939
Project Finance Villalonga I - Genneia Vientos Argentinos S.A. ⁽⁴⁾	57,537	58,584
Promissory note related to Private Negotiable Debt Obligation (Note 9.1.1 to the consolidated financial statements as of December 31, 2021)	-	3,971
Banco Macro S.A. (Note 5)	721	-
Leasings Genneia S.A.	274	-
Leasings Parque Eólico Loma Blanca IV S.A.	1,069	1,206
Leasings Genneia Vientos del Sudoeste S.A.	1,489	1,556
Leasings Genneia La Florida S.A.	162	158
	<u>741,290</u>	<u>882,378</u>

(1) As of June 30, 2022 and December 31, 2021, the amount disbursed amounts to 29,148.

(2) As of June 30, 2022 and December 31, 2021, the amount disbursed amounts to 118,453.

(3) As of June 30, 2022 and December 31, 2021, the amount disbursed amounts to 47,849.

(4) As of June 30, 2022 and December 31, 2021, the amount disbursed amounts to 74,351.

i) Salaries and social security payable:

Salaries, social security and withholdings payables	6,181	5,745
	<u>6,181</u>	<u>5,745</u>

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	June 30, 2022	December 31, 2021
j) Taxes payable:		
Value added tax	3,115	3,973
Tax withholdings payable	112	57
Taxes under regularization regime	-	4
Miscellaneous	235	859
	<u>3,462</u>	<u>4,893</u>
 Income tax net payable		
Income tax payable net of credits from tax on bank debits and credits and withholdings	<u>50,803</u>	<u>20,705</u>
	<u>50,803</u>	<u>20,705</u>
 k) Other liabilities:		
Current		
Related parties (Note 5)	7,377	2,094
Accrual related to the acquisition of intangible assets (Note 7.6)	11,958	-
Miscellaneous	66	140
	<u>19,401</u>	<u>2,234</u>
Non-current		
Accrual for assets retirement obligation	6,940	7,917
Accrual related to the acquisition of intangible assets (Note 7.6)	4,895	-
	<u>11,835</u>	<u>7,917</u>

l) Allowances and provisions:

Items	June 30, 2022			June 30, 2021				
	Value as of December 31, 2021	Decreases	Additions	Value as of June 30, 2022	Value as of December 31, 2020	Decreases	Additions	Value as of June 30, 2021
Allowances deducted from assets:								
For fixed assets	30,299	(10,204) ⁽¹⁾	1,516 ⁽⁴⁾	21,611	20,843	(536) ⁽³⁾	1,187 ⁽⁴⁾	21,494
For intangible assets	4,928	(144) ⁽²⁾	-	4,784	5,216	(144) ⁽³⁾	-	5,072
Total deducted from assets	<u>35,227</u>	<u>(10,348)</u>	<u>1,516</u>	<u>26,395</u>	<u>26,059</u>	<u>(680)</u>	<u>1,187</u>	<u>26,566</u>
 Provisions included in liabilities:								
For claims and pending labor lawsuits	1,581	(475)	-	1,106	2,574	(481)	-	2,093
Total included in liabilities	<u>1,581</u>	<u>(475)</u>	<u>-</u>	<u>1,106</u>	<u>2,574</u>	<u>(481)</u>	<u>-</u>	<u>2,093</u>

- (1) Includes decreases of 775 related to the depreciation of fixed assets included on Operating cost of electric power generation from conventional sources Note 4.o, and 9,429 due to the application of the impairment allowance from the power generation equipment sold in Genneia S.A (see Note 7.7).
- (2) Included decreases of 144 related to the amortization of intangible assets included on Operating cost of electric power generation from renewable sources Note 4.o.
- (3) Includes decreases of 536 related to the Amortization of fixed assets included on Operating cost of electric power generation from conventional sources Note 4.o. and 144 related to Amortization of intangible assets, respectively, included on Operating cost of electric power generation from renewable sources Note 4.o.
- (4) Corresponds to the Result from exposure to changes in the purchasing power of the currency in fixed assets of Genneia Desarrollos S.A.

GENNEIA S.A.**Interim condensed consolidated statements of profit or loss and other comprehensive income for the six and three-month period ended June 30, 2022**

	For the six-month period ended		For the three-month period ended	
	June 30, 2022	June 30, 2021	June 30, 2022	June 30, 2021
m) Net sales⁽¹⁾:				
Revenue from electric power generation from renewable sources	111,666	101,672	55,521	49,133
Revenue from electric power generation from conventional sources	21,025	25,874	10,725	13,295
Revenue from gas trading and transport	2,875	2,279	1,781	1,241
Other revenues	993	3,345	575	1,333
	<u>136,559</u>	<u>133,170</u>	<u>68,602</u>	<u>65,002</u>

(1) For the six-month periods ended June 30, 2022 and 2021, 91% of sales were made to CAMMESA and IEASA (Ex ENARSA).

n) Cost of sales:				
Purchases for electric power generation from conventional sources	(832)	(599)	(421)	(313)
Purchases for gas trading and transport	(619)	(457)	(289)	(239)
Operating costs of electric power generation from renewable sources (Note 4.o)	(33,920)	(31,800)	(16,386)	(16,321)
Operating costs of electric power generation from conventional sources (Note 4.o)	(13,077)	(17,118)	(6,859)	(7,941)
Operating cost of gas trading and transport (Note 4.o)	(592)	(400)	(334)	(213)
	<u>(49,040)</u>	<u>(50,374)</u>	<u>(24,289)</u>	<u>(25,027)</u>

o) Operating costs and expenses:

	For the six-month period ended June 30, 2022					
	Operating cost of electric power generation from renewable sources	Operating cost of electric power generation from conventional sources	Operating cost of gas trading and transport	Administrative expenses	Selling expenses	Total
Salaries and benefits	1,590	751	43	2,906	356	5,646
Social security charges and other contributions	358	191	8	533	72	1,162
Professional fees and compensations for services	6,892	76	-	1,841	6	8,815
Directors and statutory auditors' fees	-	-	-	632	-	632
Expenses for development of new businesses	-	-	-	131	-	131
Other staff costs	306	57	-	249	-	612
Travelling and lodging expenses	100	28	-	266	8	402
Freight and insurance	1,104	627	-	117	-	1,848
Rental and expenses of property, machinery and equipment	89	35	-	145	5	274
Taxes, rates and contributions	240	64	4	147	395	850
Maintenance and repairs	1,672	205	-	477	-	2,354
Works contracts and other services	398	242	-	64	1	705
Fixed assets depreciation	18,637	10,425	537	481	-	30,080
Amortization of intangible assets	1,773	-	-	-	-	1,773
Miscellaneous	761	376	-	633	323	2,093
Total 2022	33,920	13,077	592	8,622	1,166	57,377

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For the six-month period ended June 30, 2021						
	Operating cost of electric power generation from renewable sources	Operating cost of electric power generation from conventional sources	Operating cost of gas trading and transport	Administrative expenses	Selling expenses	Total
Salaries and benefits	1,090	1,252	31	3,506	283	6,162
Social security charges and other contributions	371	178	6	470	45	1,070
Professional fees and compensations for services	5,657	56	-	578	1	6,292
Directors and statutory auditors' fees	-	-	-	496	-	496
Expenses for development of new businesses	-	-	-	71	-	71
Other staff costs	150	12	-	73	-	235
Travelling and lodging expenses	51	53	-	52	1	157
Freight and insurance	989	650	-	20	-	1,659
Rental and expenses of property, machinery and equipment	241	1,151	-	136	4	1,532
Taxes, rates and contributions	300	87	7	14	404	812
Maintenance and repairs	309	474	-	400	1	1,184
Works contracts and other services	244	176	-	-	-	420
Fixed assets depreciation	19,963	12,811	356	633	2	33,765
Amortization of intangible assets	1,844	-	-	-	-	1,844
Miscellaneous	591	218	-	396	350	1,555
Total 2021	31,800	17,118	400	6,845	1,091	57,254

For the three-month period ended June 30, 2022						
	Operating cost of electric power generation from renewable sources	Operating cost of electric power generation from conventional sources	Operating cost of gas trading and transport	Administrative expenses	Selling expenses	Total
Salaries and benefits	786	368	17	1,356	153	2,680
Social security charges and other contributions	166	96	3	255	35	555
Professional fees and compensations for services	3,462	37	-	998	5	4,502
Directors and statutory auditors' fees	-	-	-	417	-	417
Expenses for development of new businesses	-	-	-	55	-	55
Other staff costs	194	43	-	141	-	378
Travelling and lodging expenses	59	7	-	163	8	237
Freight and insurance	606	411	-	65	-	1,082
Rental and expenses of property, machinery and equipment	7	17	-	145	2	171
Taxes, rates and contributions	77	24	-	72	196	369
Maintenance and repairs	273	85	-	42	-	400
Works contracts and other services	202	122	-	44	1	369
Fixed assets depreciation	9,308	5,314	314	228	-	15,164
Amortization of intangible assets	887	-	-	-	-	887
Miscellaneous	359	335	-	448	146	1,288
Total 2021	16,386	6,859	334	4,429	546	28,554

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For the three-month period ended June 30, 2021						
	Operating cost of electric power generation from renewable sources	Operating cost of electric power generation from conventional sources	Operating cost of gas trading and transport	Administrative expenses	Selling expenses	Total
Salaries and benefits	482	271	16	1,995	179	2,943
Social security charges and other contributions	126	84	3	279	22	514
Professional fees and compensations for services	3,106	35	-	258	-	3,399
Directors and statutory auditors' fees	-	-	-	248	-	248
Expenses for development of new businesses	-	-	-	45	-	45
Other staff costs	150	8	-	(31)	-	127
Travelling and lodging expenses	49	29	-	(5)	-	73
Freight and insurance	497	220	-	12	-	729
Rental and expenses of property, machinery and equipment	97	355	-	76	2	530
Taxes, rates and contributions	140	37	6	11	209	403
Maintenance and repairs	164	316	-	71	1	552
Works contracts and other services	202	88	-	(82)	-	208
Fixed assets depreciation	10,071	6,370	188	307	1	16,937
Amortization of intangible assets	922	-	-	-	-	922
Miscellaneous	315	128	-	228	173	844
Total 2021	16,321	7,941	213	3,412	587	28,474

p) Other expenses, net:

Tax on bank debits and credits
Others

For the six-month period ended		For the three-month period ended	
June 30, 2022	June 30, 2021	June 30, 2022	June 30, 2021
(2,398)	(1,991)	(797)	(982)
657	37	558	(19)
(1,741)	(1,954)	(239)	(1,001)

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	For the six-month period ended		For the three-month period ended	
	June 30, 2022	June 30, 2021	June 30, 2022	June 30, 2021
q) Financial expense, net:				
The breakdown of financial income and expenses is as follows:				
Financial income:				
Interest income	3,639	2,993	475	1,056
Commercial interest income	1,466	2,262	1,079	970
Fair value gains on financial assets at fair value through profit or loss	955	3,103	(605)	2,485
Exchange differences, net	5,703	-	5,703	-
	<u>11,763</u>	<u>8,358</u>	<u>6,652</u>	<u>4,511</u>
Financial expense				
Fair value losses on financial assets at fair value through profit or loss	(1,871)	(592)	348	499
Interest expense	(31,734)	(37,144)	(17,128)	(18,615)
Exchange differences, net	-	(9,823)	40	(4,486)
Issuance costs and withholdings	(4,456)	(4,583)	(2,063)	(2,329)
Miscellaneous	(1,053)	(2,683)	(642)	(1,852)
	<u>(39,114)</u>	<u>(54,825)</u>	<u>(19,445)</u>	<u>(26,783)</u>
Result from exposure to changes in the purchasing power of the currency	(1,291)	3,707	(847)	1,387
Total financial expense, net	<u>(28,642)</u>	<u>(42,760)</u>	<u>(13,640)</u>	<u>(20,885)</u>

r) Income tax:

The consolidated income tax charge for the six and three-month periods ended June 30, 2022 and 2021 is as follows:

	For the six-month period ended		For the three-month period ended	
	June 30, 2022	June 30, 2021	June 30, 2022	June 30, 2021
Current income tax	(34,466)	(12,296)	(18,170)	(7,080)
Deferred income tax	31,567	(64,983)	30,900	(66,267)
	<u>(2,899)</u>	<u>(77,279)</u>	<u>12,730</u>	<u>(73,347)</u>

The reconciliations between the consolidated income tax charge for the six-month period ended June 30, 2022 and 2021 and the loss that would result from applying the prevailing tax rate on the net loss before income tax, included in the consolidated statement of profit or loss and other comprehensive income for each period, is as follows:

	For the six-month period ended	
	June 30, 2022	June 30, 2021
Net profit before income tax	52,989	26,534
Statutory tax rate ⁽¹⁾	35%	25%
Statutory tax rate applied to net profit before income tax	<u>(18,546)</u>	<u>(6,634)</u>
Permanent differences and others at the prevailing tax rate:		
Loss on long term investment in joint ventures	1,974	(903)
Tax rate change effect	-	(49,271)
Tax effects due to tax restatement to current units of currency	(77,483)	(40,633)
Effects of the functional currency and others ⁽²⁾	91,156	20,162
Income tax - (Charge)	<u>(2,899)</u>	<u>(77,279)</u>

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- (1) Corresponds to the average rate that arises from considering the rate applied to each Company that is part of the consolidated balance, see note 3.16 to the consolidated financial statements as of December 31, 2021 where changes in rates are described.
- (2) It mainly includes the effect of using a different currency for reporting and tax purposes.

Modification in the income tax law

In accordance with the regulations issued during the year 2021 and described in note 3.16.1.1 to the financial statements for the year ended December 31, 2021, an annual update of the taxable income scale was established based on the consumer price index (CPI). Pursuant to AFIP General Resolution 5168/2022 dated March 14, 2022, which modifies the scale of taxable net income, the tax rate applicable to the company will be determined based on the following table:

<i>Amounts in thousands</i>				
<i>Accumulated taxable net income</i>		<i>Income tax</i>		
<i>More than AR\$</i>	<i>To AR\$</i>	<i>A fixed amount of</i>	<i>Plus a</i>	<i>Taxable income in excess of</i>
AR\$ 0	AR\$ 7,605	AR\$ 0	25%	AR\$ 0
AR\$ 7,605	AR\$ 76,050	AR\$ 1,901	30%	AR\$ 7,605
AR\$ 76,050	Onwards	AR\$ 22,435	35%	AR\$ 76,050

The aforementioned amounts will be updated annually in the month of January, considering the annual variation of the consumer price index (CPI) provided by the National Institute of Statistics and Census (INDEC), a decentralized body within the Ministry of Economy, corresponding to the month of October of the year prior to the adjustment, with respect to the same month of the second year prior to the adjustment.

Furthermore, the breakdown of the consolidated net deferred tax liabilities as June 30, 2022 and December 31, 2021, is as follows:

	June 30, 2022	December 31, 2021
Deferred tax assets		
Tax loss carryforwards	8,596	21,542
Nondeductible liabilities	659	1,620
Other receivables with related parties ⁽¹⁾	13,344	11,520
Miscellaneous	2,816	6,557
Total deferred tax assets	<u>25,415</u>	<u>41,239</u>
Deferred tax liabilities		
Fixed assets	(152,223)	(177,192)
Intangible assets	(6,948)	(7,479)
Tax effect due to restatement to current units of currency	(50,752)	(71,900)
Miscellaneous	(6,141)	(5,521)
Total deferred tax liabilities	<u>(216,064)</u>	<u>(262,092)</u>
Net deferred tax liabilities	<u>(190,649)</u>	<u>(220,853)</u>

- (1) Corresponds to the deferred asset related to the financing mentioned in Note 5.1.2, which has been recognized as other capital contributions in non current investments at the time of initial recognition of the financing.

As of June 30, 2022, the Company and its subsidiaries maintain a deferred tax asset as of December 31, 2021 for accumulated tax loss carryforwards of 20,173, which may be offset against taxable income as follows:

Year until it can be used	Tax loss carryforward	Deferred asset
2024	715	250
2025	2,158	755
2029	9,169	2,691
2030	48,845	16,477
	<u>60,887</u>	<u>20,173</u>

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The following table summarizes the deferred tax assets for tax loss carry forwards as of December 31, 2021 by the individual projects and the Company which generates it:

Project/Company	Deferred asset
PEM I ⁽¹⁾	1,482
Subtotal - GENNEIA	1,482
GEDESA	1,005
PELBIV	-
Vientos Argentinos ⁽¹⁾	5,028
Vientos del Sudoeste ⁽¹⁾	7,965
Vientos del Sur ⁽¹⁾	2,397
Ullum 1 Solar ⁽¹⁾	795
Ullum 2 Solar ⁽¹⁾	692
Ullum 3 Solar ⁽¹⁾	619
La Florida	188
Other Subsidiaries	2
Subtotal - Subsidiaries	18,691
Total	20,173

- (1) According to Law No. 26.190 (National Development Regime for the Use of Renewable Sources of Energy Destined for The Production of Electric Energy), the tax loss carryforwards for these projects may be used for up to ten years from the year in which they are generated to compensate against taxable income generated from these projects.

For the period ended June 30, 2022, the Company has estimated a tax profit in relation to the Villalonga, Chubut Norte I, Ullum 1 Solar, Ullum 2 Solar, Ullum 3 Solar, Florida and Pomona, which may be offset against losses from previous years. In relation to the tax results not generated by these businesses (Madryn I, Madryn II, Rawson III, and Parque Eólico Trelew) for the period ended June 30, 2022, the Company has estimated a tax profit, in compliance with current tax regulations, which may be partially compensated with losses from previous years, and the surplus has been recognized within the tax charges item for an amount of 34,566.

For the period ended June 30, 2021 the Company has estimated a tax income in relation to the Madryn I, Madryn II, Rawson III, Villalonga, Chubut Norte I, Ullum 1 Solar, Ullum 2 Solar, Ullum 3 Solar, Florida and Pomona projects, mainly generated by the Tax effect due to restatement to current units of currency offset by the effect of the benefit granted by Article 9 of Law No. 26.190 (National Development Regime for the Use of Renewable Sources of Energy Destined for The Production of Electric Energy), the accelerated tax amortization of wind and solar farms that which may be compensated with losses from previous years. In relation for tax results not generated by these businesses, for the six-month period ended June 30, 2021 the Company has estimated a tax income, in compliance with current tax regulations which may be partially compensated with losses from previous years, additionally, the company has recognized an income tax liability of 12,247.

The Company and its subsidiaries recognize tax loss carry-forwards and other tax credits as deferred tax assets when its deduction against future taxable income is probable. To that effect, based on the paragraph 36 of IAS 12, the Company and its subsidiaries consider the projected tax results and reverse of temporary liability differences.

To assess the probability of recoverability and estimate the recoverable amount of deferred assets related to tax loss carryforwards, Management has projected the tax income based on various future variables including an estimate of the peso devaluation against the US\$ for the next fiscal years. Such estimates are reviewed periodically, and the effects of such estimates are recognized in the period of the revision.

IFRIC 23 - Uncertainty about tax treatments

The interpretation IFRIC 23, "Uncertainty about income tax treatments" issued in June 2017 clarifies how to apply the recognition and measurement requirements of IAS 12 when there is uncertainty regarding income tax treatments.

To do so, an entity must assess whether the tax authority will accept an uncertain tax treatment used, proposed to be used, or intended to be used on its income tax return.

If an entity concludes that the tax authority is likely to accept an uncertain tax treatment, the Entity will determine the tax position consistent with the tax treatment used or expected to be used in its income tax return. If an entity concludes that such acceptance is unlikely, the entity shall reflect the effect of the uncertainty in determining taxable income, tax bases, unused tax losses, unused tax credits and tax rates.

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An entity will make consistent judgments and estimates about current income tax and deferred income tax. In addition, it will reassess a judgment or estimate required by this interpretation if the facts and circumstances on which the judgment or estimate were based change or as a result of new information that affects the judgment or estimate.

The Company has applied this interpretation in the recognition of the current and deferred income tax, in relation to uncertain income tax treatments.

Consequently, the Company maintains a tax provision of 21.508 for uncertain tax treatments that are mainly related to the interpretation of tax legislation regarding the treatment of the tax inflation adjustment due to the uncertainty associated with such elements.

Unrecognised taxable temporary difference associated with subsidiaries and joint ventures

Taxable temporary differences in relation to investments in subsidiaries and joint ventures for which deferred tax liabilities have not been recognised are attributable to the following:

	June 30, 2022	December 31, 2021
Subsidiaries	(33,530)	(32,116)
Joint ventures	(7,885)	(5,464)
	<u>(41,415)</u>	<u>(37,580)</u>

NOTE 5 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES

The principal outstanding consolidated balances as of June 30, 2022 and December 31, 2021 for transactions with related parties are as follows:

June 30, 2022						
Trade receivables	Other receivables	Accounts payable	Other liabilities	Loans		
Current	Current	Non Current	Current	Current	Current	Current
Companies under joint control:						
Vientos de Necochea S.A.	-	591	3,905	-	-	-
Vientos Sudamericanos Chubut Norte IV S.A.	248	2,851	5,494	-	5,277	-
Vientos Patagónicos Chubut Norte III S.A.	168	543	3,553	-	2,100	-
Shareholders, directors and key management:						
Fintech Energy LLC	-	-	-	73	-	-
Jorge Horacio Brito	-	-	-	8	-	-
Other related companies:						
Banco Macro S.A. ⁽¹⁾	44	-	-	-	-	721
	<u>460</u>	<u>3,985</u>	<u>12,952</u>	<u>81</u>	<u>7,377</u>	<u>721</u>
December 31, 2021						
Trade receivables	Other receivables	Accounts payable	Other liabilities	Loans		
Current	Current	Non Current	Current	Current	Current	Current
Companies under joint control:						
Vientos de Necochea S.A.	-	752	3,463	-	-	-
Vientos Sudamericanos Chubut Norte IV S.A.	-	5,043	2,940	-	2,094	-
Vientos Patagónicos Chubut Norte III S.A.	-	1,251	3,244	-	-	-
Shareholders, directors and key management:						
Fintech Energy LLC	-	-	-	74	-	-
Jorge Horacio Brito	-	-	-	7	-	-
Other related companies:						
Banco Macro S.A. ⁽¹⁾	87	-	-	-	-	-
	<u>87</u>	<u>7,046</u>	<u>9,647</u>	<u>81</u>	<u>2,094</u>	<u>-</u>

(1) Company related to shareholders Delfin Jorge Ezequiel Carballo and Jorge Pablo Brito.

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The main consolidated operations with related parties for the six-month period ended June 30, 2022 and 2021 are as follows:

June 30, 2022					
	Sales of goods and services	Recovery (reimbursement) of expenses, investments and other services, net	Loans received (paid), net	Loans granted (collected), net	Interests and commissions earned, (lost)
Companies under joint control:					
Vientos de Necochea S.A	343	-	-	-	352
Vientos Sudamericanos Chubut Norte IV S.A.	234	-	3,139	-	320
Vientos Patagónicos Chubut Norte III S.A.	162	-	2,104	(656)	214
Shareholders, directors and key management:					
Fintech Energy LLC	-	-	-	-	-
Delfin Jorge Ezequiel Carballo	-	-	-	-	-
PointState Argentum LLC	-	-	-	-	-
Other related companies:					
Banco Macro S.A. ⁽¹⁾	61	-	721	-	-
	800	-	5,964	(656)	886
June 30, 2021					
	Sales of goods and services	Recovery (reimbursement) of expenses, investments and other services, net	Loans received (paid), net	Loans granted (collected), net	Interests and commissions lost
Companies under joint control:					
Vientos de Necochea S.A	330	-	-	-	267
Vientos Sudamericanos Chubut Norte IV S.A.	261	-	-	490	297
Vientos Patagónicos Chubut Norte III S.A.	181	-	-	49	192
Shareholders, directors and key management:					
Fintech Energy LLC	-	-	-	-	(1,349)
Delfin Jorge Ezequiel Carballo	-	-	-	-	(270)
PointState Argentum LLC	-	-	-	-	(1,619)
Other related companies:					
Banco Macro S.A. ⁽¹⁾	86	-	-	-	-
	858	-	-	539	(2,482)

(1) Company related to shareholders Delfin Jorge Ezequiel Carballo and Jorge Pablo Brito.

Additionally, the Company has hired insurance policies to grant an indemnity to its Directors in the exercise of their duties.

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5.1. Financing agreements with companies under joint control

5.1.1. Financing agreements with Vientos de Necochea S.A.

In May 2019, the Company granted two loans for a total amount of US\$ 10,150,000 due within 17 years to finance the execution of the project.

One of the loans was defined in pesos for an amount of AR\$ 231,946,000 and accrues an interest rate on the balance of principal equivalent to the BADLAR rate on a quarterly basis. These interests will be capitalized quarterly until the date of the effective payment of the principal.

The other loan was defined in US dollars for an amount of US\$ 4,950,000 and accrues an interest rate on the balance of principal equivalent to the annual LIBOR plus Country Risk Premium published by JPMorgan on a quarterly basis. These interests will be capitalized quarterly until the date of the effective payment of the principal.

During the year ended December 31, 2020, that loan defined in United States dollars was canceled in advance by Vientos de Necochea S.A. together with the part of the interest capitalized as of December 31, 2019 for a total amount of US\$ 5,101,047. In addition, in the same period, Vientos de Necochea S.A. canceled in advance part of its debt for the loan determined in pesos for a total amount of US\$ 2,842,996. Subsequently, in October 2020, the remaining balance of the debt at that time was converted to dollars by the terms and conditions agreed in the contract and began to accrue an interest rate on the principal balance equivalent to the ANNUAL LIBOR rate plus Premium for Country Risk published by JPMorgan on a quarterly basis. Said interests will be capitalized quarterly until the date of the effective payment of the principal.

The balance due as of June 30, 2022 and December 31, 2021 is disclosed under “other non current receivables” and amounts to 3,905 and 3,463, respectively.

5.1.2. Loans and financing to Vientos Sudamericanos Chubut Norte IV S.A. and Vientos Patagónicos Chubut Norte III S.A.

In July 2019, the Company formalized with its related companies Vientos Sudamericanos Chubut Norte III SA and Vientos Patagónicos Chubut Norte IV S.A., a credit line agreement in pesos and without interest, by means of which it was determined that all the financing made used to pay the VAT payments up to the date became part of the credit line, the terms and conditions for future financial assistance were defined, and the possibility that an interest rate applicable to said credit line could be determined under common agreement of the parties from the date on which the parties agree.

The principal owed will be returned and paid in pesos exclusively with the amounts paid by the AFIP as credit for VAT refunds as such payments are received.

As of June 30, 2022 and December 31, 2021, the balance related to that agreement is disclosed under “other current receivables” and amounts to 2,851 and 5,043, respectively with Vientos Sudamericanos Chubut Norte IV S.A. and 543 and 1,251, respectively with Vientos Patagónicos Chubut Norte III S.A.

In addition, in July 2019, the Companies signed a credit agreement in dollars and 0% interest rate, through which all the financing carried out to date, except those included in the agreement mentioned in the previous paragraph, went to being part of the credit line, the terms and conditions for future financial assistance were defined, and the possibility that the common agreement of the parties can determine an interest rate applicable to said credit line from the date on which the parties agree. The agreement has a term of 17 years from the signing date and early cancellations may be required by partial payments or in single payment before the due date. In accordance with the provisions of IFRS, this financial credit has been initially recognized at fair value at the time of the transaction in “other non-current receivables” of the Company's statement of financial position and the effect of the difference between said value and the nominal value of the financial assistance delivered has been recognized as other capital contributions within the long-term investment caption, net of the corresponding deferred tax effect.

As June 30, 2022 and December 31, 2021, the balance related to that agreement is disclosed under “other non current receivables” and amounts to 5,494 and 2,940, respectively with Vientos Sudamericanos Chubut Norte IV S.A. and 3,553 and 3,244, respectively with Vientos Patagónicos Chubut Norte III S.A.

GENNEIA S.A.**NOTE 6 - FINANCIAL INSTRUMENTS****6.1. Capital management**

GENNEIA manages its capital to ensure its ability to continue as a going concern, managing investment projects, while maximizing the return to its shareholders through the optimization of debt and equity balance.

The Company takes part in operations, which involves financial instruments, stated in statement of financial position, and intended to attend operative requirements and to reduce the exposure to risks of markets, currency and interest rate. The management of these risks, as well as their respective instruments, is performed through defined strategies, establishment of control systems and determination of exposure limits.

The Company is not subject to any externally imposed capital requirements.

The Company's capital management overall strategy remains unchanged as from December 31, 2021.

6.2. Financial instruments by category and fair value measurements

Company's Financial instruments were classified according to IFRS 7 in the following categories:

	June 30, 2022	December 31, 2021
Financial assets		
Amortized cost:		
Cash and cash equivalents	52,879	60,655
Investments	17,484	19,484
Loans and trade receivables	93,243	82,759
Investments at fair value through profit or loss	55,305	151,374
Financial liabilities		
Amortized cost:		
Loans	741,290	882,378
Account payables and other liabilities	101,070	73,394

6.2.1. Fair Value Measurements

This note provides information about how the Company determines fair values of various financial assets and financial liabilities.

6.2.1.1. Fair value of the financial assets and financial liabilities that are measured at fair value on a recurring basis

Some of the Company's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and financial liabilities are determined (in particular, the valuation technique(s) and inputs used).

	Fair value		Fair value hierarchy	Valuation technique(s) and key input(s)
	June 30, 2022	December 31, 2021		
Financial assets				
Investments in financial assets:				
- Mutual funds	55,305	151,374	Level 1	Quoted bid prices in the markets where these financial instruments trade

GENNEIA S.A.**6.2.1.2. Fair value of financial assets and financial liabilities that are not measured at fair value (but fair value disclosures are required)**

Except as detailed in the following table, Management considers that the carrying amounts of financial assets and financial liabilities recognized in the consolidated financial statements approximate their fair values.

	June 30, 2022		December 31, 2021	
	Carrying amount	Fair value	Carrying amount	Fair value
Financial Assets				
Held at amortized cost				
Loans and trade receivables	382	171	439	208
Financial liabilities				
Held at amortized cost				
Loans	741,290	715,334	882,378	783,851
	Fair value		Fair value	
	June 30, 2022	December 31, 2021	Fair value hierarchy ⁽¹⁾	
Financial assets				
Held at amortized cost				
Loans and trade receivables	171	208	Level 3	
Financial liabilities				
Held at amortized cost				
Loans	715,334	783,851	Level 3	

- (1) The fair value of financial assets and liabilities included in the Level 3 category above have been determined in accordance with generally accepted pricing models based on a discounted cash flow analysis, with the most significant inputs being the discount rate that reflects the credit risk of counterparties and prices derived from quoted bid prices in the markets where these financial instruments trade.

6.3. Risk Management

The Company's financial management coordinates access to domestic and international financial markets and monitors and manages associated financial risks. According to the nature, financial instruments may involve known or unknown risks, being important the better possible analysis of the potential of those risks. Among the major risks that could affect the business of the Company are: market risk (which includes foreign currency risk, interest rate risk and price risk), credit risk and liquidity risk.

Regarding the discontinuation of the LIBOR as a reference rate, it is worth clarifying that it will be available and used by the Company and its lenders, as a calculation basis, throughout the current fiscal year for those loans that establish it. However, the Financial Management is currently talking with the lenders to agree on the application of a new reference rate, which minimizes the uncertainties and the risk premium factor that represents the LIBOR rate today and motivates its discontinuation. Considering the total volume of the Company's financial debts that use the LIBOR rate and the potential alternatives under discussion, in the opinion of the Company's Management, the situation described will not have a material effect on the financial situation of the Company.

Between December 31, 2021 and June 30, 2022, there was a devaluation of the peso against the US dollar of around 22%. The devaluation of the currency has an impact on financial assets and liabilities denominated in Argentine pesos, the effect of which was recognized in these interim condensed consolidated financial statements.

The interim condensed financial statements do not include all the information and disclosures of the financial risk management and should be read in connection with the annual consolidated financial statements as of December 31, 2021.

There have been no changes in the risk management or risk management policies applied by the Company since December 31, 2021.

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NOTE 7 - RELEVANT EVENTS FOR THE PERIOD AND ONGOING PROJECTS

7.1. Working Capital

As of June 30, 2022, the Company has a negative working capital of 51,478. This situation is strictly temporary and is mainly due to the short-term financial obligations directly related to the progress of the different projects that have been completed between 2018 and 2021, as described in the notes to the financial statements as of December 31, 2021. In turn, our Sierras de Ullum solar farm project continues under construction. From an estimated total capital expenditure of US\$ 60 million, approximately US\$ 36 million were paid in the six months ended June 30, 2022. The difference between the amount issued through Class XXXVI Negotiable Obligations and the amount disbursed as of June 30, 2022 is held in Cash and Equivalents as of June 30, 2022; for more information, please read Note 7.5. In this regard, it is worth mentioning that, in line with the financial projections, the Company's Board of Directors and Management consider that the negative working capital does not present problems and will be reversed, among others, with the cash flow of the projects inaugurated during the fiscal years ended on December 31, 2020, 2019 and 2018, which add up to an installed capacity of 706 MW.

7.2. Recent evolution of the economic-financial context in which the company operates

The detail on the economic-financial context of Argentina is described in note 14 to the financial statements as of December 31, 2021. Additionally, during the six-month period ended June 30, 2022, through Communication "A" 7466, the Central Bank of the Argentine Republic ("BCRA") established new conditions for access to the Free Exchange Market ("MLC").

In this sense, the aforementioned rule is extended until December 31, 2022:

- (i) the conditions of access to the MLC applicable to import payments,
- (ii) the need for prior approval to make external financial debt payments with related creditors, and
- (iii) regulations related to the refinancing of external liabilities.

In turn, through said Communication, the BCRA regulated its incorporation into the Comprehensive Import Control System ("SIMI").

As of said incorporation, the BCRA will have the possibility of assigning a specific category linked to the way of accessing the MLC, being the following:

- (i) Category A: maintains the same treatment for associated operations as to date, and
- (ii) Category B: implies that imports of associated goods must be financed for at least 180 calendar days counted from the registration of the customs entry of the goods.

Likewise, the BCRA will enable access to the MLC to an importer for SIMI Category A for the equivalent of the lower of the following two amounts:

- The FOB value of its imports for the year 2021 plus 5% of said value.
- The FOB value of its imports for the year 2020 plus 70% of said value.

In turn, in accordance with the aforementioned regulations, access to the MLC will be maintained under the same existing conditions for imports of capital goods, imports of goods related to the needs derived from the current health situation associated with COVID-19, temporary imports of goods for purposes of subsequent export, and imports of goods subject to non-automatic licenses.

On April 7, 2022, the BCRA issues Communication A 7488 through which it creates the SIMI category C for certain products, which have a similar treatment to the SIMI category A.

Through Communications A 7507 and 7516 of May 2022, the BCRA allows access to the MLC for the payment of imports with financing granted by a local banking entity from a foreign commercial credit line, at the following terms:

- In case of nationalized merchandise: 180 days from the date of nationalization.
- In case of shipped merchandise pending nationalization: to the applicable term according to the regulations, adding the estimated travel terms of the good plus 15 estimated days to nationalize the product.

On June 26, 2022, the BCRA issues Communication A 7532 with effect until September 30, 2022 and introduces the following changes:

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- Modification in the calculation of the quota established for access to the MLC for payment of import of goods with SIMI category A and C, removing the 20% overestimation that was granted to both and incorporating imports with SIMI category B of LNA to the calculation.

- Includes the amount accrued per month of payment in order to estimate the amount available to access the MLC, calculating it as follows:

- (i) The monthly accrual of the quota established according to Communication A 7466 for SIMI category A and C (without the 20% overestimation plus goods with SIMI category B of LNA), divided 12 months of the year.

- (ii) The result is multiplied by the number of months until reaching the current month where it is estimated to access the MLC to pay.

- (iii) The total amount paid is taken according to the condition of sale during 2022 of imports supported with SIMI category A, C and B of LNA (without exceptions or payments over 180 days from the nationalization of the product)

- (iv) The available to access the MLC by Communication A 7532 will be given by the difference between the results of points "b" and "c".

- Elimination of the exception to access the MLC for the concept of advance payment of capital goods (B12). This exception was restored by Communication A 7553 of July 21, 2022 for companies in the energy sector.

- Incorporation of the quota for access to the MLC for import payment of services provided by non-residents to local residents, from the date of actual provision of the service and calculated as follows:

- (i) Sum of payments for services that would have required Comprehensive System for Monitoring Payments Abroad for Services ("SIMPES"), made during the year 2021.

- (ii) Monthly accrued (similar to assets)

- (iii) Accumulated up to the month where it is estimated to access the MLC (similar to goods)

- (iv) Sum of the accesses to the MLC for these concepts during the year 2022.

- (v) The available to access the MLC by Communication A 7532 will be given by the difference between the results of points "c" and "d".

- In the case of not having a quota, access to the MLC may be made 180 days from the date of effective provision of the service. This term was modified by Communication A 7547 of July 14, 2022 and increased to 60 days for companies in the energy sector to meet their operational needs.

The Board of Directors and the Management of the Company will analyze the evolution of the matters described, as well as the possible additional modifications that could be implemented by the National Government, and will evaluate the impacts that they could have on their financial situation, results and future cash flows.

7.3. Other financing arrangements

The main financing is described in Note 9 to the annual consolidated financial statements. The main news for the six-month period ended June 30, 2022, are described below:

7.3.1. Global Notes Programs

On April 28, 2022, the Company's Extraordinary General Shareholders' Meeting approved by resolution the increase in the amount of the Frequent Issuer Program for up to USD 1,300 million. In this sense, considering that the outstanding principal of the Negotiable Obligations issued under the Frequent Issuer Regime represents an amount equivalent to US\$ 497.9 million, the Company has a residual amount to be issued equivalent to US\$ 802 million.

7.3.2. GEDESA Credit facility

On January 17, 2022, the remaining balance corresponding to the tranche at the Corrected Badlar Rate plus 8.5% of AR\$ 550 was prepaid, along with interest accrued up to that date. On February 16, 2022, the remaining balance corresponding to the tranche in Purchasing Value Units ("UVA") accruing at a fixed rate of 7.5% of AR\$ 465 was prepaid, along with interest accrued up to that date. As of June 30, 2022, the liability related to the tranches has also been fully paid, leaving US\$ 5.8 million for the tranche in dollars at a 3M Libor rate plus 7.25%.

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7.3.3. Financial Trust Loma Blanca Serie I

On February 16, 2022, Parque Eólico Loma Blanca IV S.A. carried out the early pre-cancellation of all the ONs in circulation that constituted the underlying assets of the Trust, all for the benefit of Banco de la Nación Argentina as beneficiary of the Trust Agreement and sole holder of the class B debt securities ("VRDB"), for a nominal value in circulation of US\$ 16,972,079 together with unpaid compensatory interest accrued up to the date of payment. As of June 30, 2022, the liability related to the ONs and the VRDB have been completely canceled.

7.3.4. Financing of the Pomona I Wind Farm

As of June 30, 2022 Genneia Vientos del Sudoeste S.A. totalize disbursements for US\$ 118.5 million, of a total committed amount of US\$ 120.9 million. The principal owed by virtue of the disbursements started to be paid semi-annually beginning on March 31, 2020, ascending accordingly as of June 30, 2022 to US\$ 103.8 million of which US\$ 6.4 million are classified as current loans and US\$ 97.4 as non-current.

7.3.5. Financing of the Villalonga I Wind Farm and Chubut Norte I Wind Farm

As of June 30, 2022, Genneia Vientos Argentinos S.A. and Genneia Vientos del Sur S.A. totalize disbursements for US\$ 122.2 million, amount equal to the total commitment. On April 13th, 2022 Financial Completion Milestone was achieved in Villalonga I and Chubut Norte I projects. The principal owed by virtue of the disbursement has been paid semi-annually beginning on October 31, 2019, ascending accordingly as of June 30, 2022 to US\$ 102.5 million.

7.3.6. Financing of the Pomona II Wind Farm and Chubut Norte II Wind Farm Projects

On April 7, 2022, the Company requested KfW to reduce the committed amount by US\$ 1.7 million, thus totaling US\$ 29.1 million. On April 21, 2022, KfW confirmed said request. Thus, as of June 30, 2022, the Company totals disbursements for the entire committed amount ascending accordingly to US\$ 16.4 million.

On March 4, 2022, the Company partially paid the amortization due on said payment date, leaving a remainder of US\$ 2.4 million to be rescheduled in order to comply with retroactive measures of the monetary authority. On March 25, 2022, the Company signed an agreement with KfW through which a cure period of 88 days was established from the due date of the installment in question, extending the payment term until May 31, 2022. On June 9, 2022, the Company signed an agreement with KfW whereby the payment term was extended for 45 additional days.

On July 19, 2022, the Company paid the remaining amount of US\$ 2.4 million, consequently the capital owed as of the date of publication of these interim condensed consolidated financial statements totaled US\$ 14.7 million. For this, on July 13, 2022, Genneia signed a loan agreement with Banco Santander Madrid. As of the date of issuance of these Interim Condensed Consolidated Financial Statements, disbursements received related to this loan were US\$ 3.2 million and will be cancelled on the following six months.

7.3.7. Financing of Necochea Wind Farm Project

As of June 30, 2022, the joint venture has total disbursements of US\$44 million, that is, for the entire amount committed by the Lenders. The principal owed by virtue of the disbursement has been paid semi-annually beginning on October 30, 2020, ascending accordingly as of June 30, 2022 to US\$ 40 million.

7.3.8. Financing of Chubut Norte III and IV Wind Farm Project

As of June 30, 2022, the joints ventures have total disbursements of US\$ 130 million, having disbursed the entire amount committed by the lenders. On May 31, 2022, financial completion compliance was obtained for the Chubut Norte III & Chubut Norte IV projects. The principal owed by virtue of the disbursement has been paid semi-annually beginning on October 29, 2021, ascending accordingly as of June 30, 2022 to US\$ 125.2 million.

7.4. Principal contingencies, claims and contingent assets

The main contingencies, claims and contingent assets are described in Note 11 to the annual consolidated financial statements. There are no relevant news for the six-month period ended June 30, 2022.

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7.5. Sierras de Ullum Solar Farm Project

The Sierras de Ullum solar farm project is part of our renewable pipeline, intended to generate electric power to be sold to private off-takers under the MATER framework. The Sierras de Ullum solar farm, to be located in the Province of San Juan -adjacent to our existing solar farm Ullum I, II and III- is projected to have an installed capacity of 78 MW.

In June 2021, Genneia requested dispatch priority for this project in accordance with Res SE 281/17 and amendments. In August 2021, CAMMESA assigned 58 MW of capacity to the project. Subsequently, in March 2022, another 6 MW of priority dispatch were assigned to the project.

On December 23, 2021, Genneia issued the Series XXXVI Notes, classified as Green Bonds, and exclusively destined for the construction of Sierras de Ullum Solar Farm Project.

The Notes are denominated in dollars for US\$ 50 million but are integrated and payable in Argentine pesos at the exchange rate indicated in the documentation, with a term of 120 months, and accrue an interest rate of 5.65% per year payable on semi-annual instalments. Capital will be payable in 12 semi-annual installments substantially equal from June 23, 2026 and until the maturity date.

The Company estimates capital expenditures of around US\$ 60 million and to achieve Commercial Operations Date for the month of December 2022.

7.6. Assignment of "dispatch priority" to the Company's projects in the Renewable Energy Term Market (MATER)

On March 31, 2022, the Company obtained from CAMMESA the assignment of "dispatch priority" (which means that in the case of transport restrictions that do not allow the generation of all the renewable energy in the market, the plants with priority will dispatch first and therefore, CAMMESA would proportionally restricts the generation of the plants without priority) in the Renewable Energy Term Market (MATER), for the following projects of its property: (i) an additional 6 MW (adding a total of 64 MW with dispatch priority with those assigned in previous rounds) with respect to the "Sierras de Ullum" solar farm, of a total capacity of 78 MW, described in the previously; (ii) 103.5 MW with respect to the "La Elbita" wind farm, that is, 100% of its total capacity, to be located in the city of Tandil, Province of Buenos Aires; and (iii) 14 MW with respect to the "Tocota III" solar park, with an initial capacity of 60 MW, to be located in the town of Iglesia, in the Province of San Juan.

The Company estimates a preliminary capital expenditure of around US\$ 200 million combined for La Elbita and Tocota III projects, of which US\$ 150 million belongs to La Elbita and US\$ 50 million for Tocota III. Both projects are expected to reach Commercial Operations Date (COD) in the first quarter of 2024.

In relation to these projects, following the MATER regulations, to maintain the right to this dispatch priority, the company must pay quarterly fees until the effective date of the COD, which, have been considered as "intangibles acquired separately" as defined in note 3 to the Consolidated Financial Statements as of December 31, 2021, and have been allocated to the "Intangibles" caption in the statement of financial position.

7.7. Sales of Equipment from Thermal Power Plants

In February 2022, the Company sold to Mitsubishi Power Aero LLC the "TG0907" turbine located at the Las Armas Thermal Power Plant, and the "TG1006" and "TG1007" Turbines located at the Bragado Thermal Power Plant. The transaction did not yield results, because the Company performed the corresponding value impairment analysis as of December 31, 2021 (see note 13.1.2 and 16.1 to the financial statements as of December 31, 2021).

7.8. New contracts with private users

In June 2022, Genneia entered into PPAs with Saint-Gobain Argentina S.A., Saint-Gobain Placo S.A., and Cargill S.A.C.I. (private users in Argentina) in relation to any of our wind farms that are not subject to other PPAs (Chubut Norte II, Pomona II and Villalonga II). The PPAs are denominated in dollars and are valid for 10 years, with the exception of the PPA of Cargill S.A.C.I. which is valid for 5 years.

7.9. Rescission PPA Biomass Florida

In April 2022, Genneia La Florida signed a PPA rescission agreement with CAMMESA corresponding to the La Florida Biomass Thermoelectric Power Plant, in compliance with the provisions of Resolution RESOL-2021-1260-APN-SE#MEC.

GENNEIA S.A.**NOTE 8 - CONSOLIDATED BUSINESS SEGMENT INFORMATION**

The different segments in which the Company is organized have been determined in considering the different activities from which the Company obtains income and incurs expenses. The mentioned organizational structure is based on the way in which the highest authority in the decision-making process analyzes the main financial and operating activities on the basis of internal reports regarding components of the Company while making decisions about resource allocation and performance assessment considering the Company's business strategy.

The Company develops its activities in three business segments: (i) electrical power generation from conventional sources; (ii) electrical power generation from renewable sources; (iii) trading on its own, on behalf of third parties or associated with third parties of natural gas and/or its transportation capacity and of electric power, through the Company and its subsidiary Enersud Energy S.A.U. Additionally, costs and assets not related to these business segments including, corporate administration and other income (expenses) are allocated into the segment "Corporate and others".

All the sales and the non-current assets of the Company are generated and are located in Argentina.

Below is disclosed the information for each business segment as defined by the Company:

	Electrical Power generation from renewable sources	Electrical power generation from conventional sources	Trading of natural gas and gas transportation	Corporate and others	Consolidation adjustments	Total
Six-month period ended June 30, 2022						
Net sales to third parties	111,666	21,025	2,875	993	-	136,559
Net inter-segment sales	-	-	-	-	-	-
Net sales	111,666	21,025	2,875	993	-	136,559
Gross profit less administrative and selling expenses	77,746	7,116	1,664	(8,795)	-	77,731
Net profit (loss) before financial expense, net and income tax ^{(2) (3) (5)}	83,387	7,116	1,664	(10,536) ⁽¹⁾	-	81,631
Fixed assets depreciation and intangible assets amortization	20,410	10,425	537	481	-	31,853
Fixed assets investments ⁽⁴⁾	20,573	-	-	815	-	21,388
Assets ⁽⁴⁾	982,544	137,248	13,109	279,398	(46,386)	1,365,913
Six-month period ended June 30, 2021						
Net sales to third parties	25,874	101,672	2,279	3,345	-	133,170
Net inter-segment sales	-	-	-	-	-	-
Net sales	25,874	101,672	2,279	3,345	-	133,170
Gross profit less administrative and selling expenses	8,157	69,872	1,422	(4,591)	-	74,860
Net profit (loss) before financial expense, net and income tax ^{(2) (3) (5)}	8,157	66,260	1,422	(6,545) ⁽¹⁾	-	69,294
Fixed assets depreciation and intangible assets amortization	12,811	21,807	356	635	-	35,609
Fixed assets investments ⁽⁴⁾	-	6,130	-	832	-	6,962
Year ended December 31, 2021						
Assets ⁽⁴⁾	983,278	137,822	7,738	398,547	(98,895)	1,428,490

(1) Includes (1,741) and (1,954) of other expenses, net for the period ended June 30, 2022 and 2021, respectively.

(2) Financial expense, net and income tax are allocated to the corporate and others segment.

(3) Income (loss) on long term investments in joint ventures has been allocated to Electrical Power generation from renewable sources.

(4) In addition, the company has made advanced payments to fixed assets suppliers for an amount of 21,752 and 632 as of June 30, 2022 and December 31, 2021, respectively, included in other non-current receivables.

(5) As of June 30, 2022, the Electricity generation from renewable sources segment includes: Gross profit for 77,746 and Results for long-term investments for 5,641. The Electricity Generation segment from conventional sources includes: Gross profit for 7,116. The gas marketing and transportation segment includes: Gross profit for 1,664. Corporate and others include: Gross profit for 993, Administrative expenses for (8,622), Selling expenses for (1,166) and Other net expenses for (1,741). For the six month period ended June 30, 2021, the Electricity Generation segment from conventional sources includes: Gross profit for 8,157. The Electricity generation from renewable sources segment includes: Gross profit for 69,872, and Results for long-term investments for (3,612). The Trading of natural gas and gas transportation segment includes: Gross profit for 1,422. Corporate and others include: Gross profit for 3,345, Administrative expenses for (6,845), Selling expenses for (1,091) and Other net expenses for (1,954).

GENNEIA S.A.**NOTE 9 - SUBSEQUENTS EVENTS**

At the date of issuance of these interim condensed consolidated financial statements there have been no other significant subsequent events whose effect on the consolidated financial position and the results of the Company's operations as of and for the six-month period ended June 30, 2022 or its disclosure in a note to these interim condensed financial statements, if applicable, they would not have been considered in them according to IFRS.

NOTE 10 - APPROVAL OF THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

These interim condensed consolidated financial statements were approved by the Board of Directors of GENNEIA and authorized for issue on August 11, 2022.

Carlos de la Vega
Authorized Director

Annex A - OTHER SUPPLEMENTAL INFORMATION (Not covered by the Report of Independent Public Accountants)

As part of the terms of issuance of the International Notes (Series XXXI), the Company has to comply with certain financial ratios as a requirement to incur in new indebtedness.

The following tables present the financial position and results of operations of GENNEIA S.A. on a standalone basis and its subsidiaries, which are grouped by the Company's Management as Subsidiaries A and Subsidiaries B (as defined below), and Consolidation Adjustments as of June 30, 2022 and for the period ended on such date, to arrive to GENNEIA's figures on a consolidated basis. The unaudited information provided in this table has been derived from the Company records and its consolidation worksheet and provides supplementary information that is useful for the holders of the Negotiable Obligations in better evaluating the Company's compliance with certain financial ratios under the covenants included in the indenture of the International Notes (Series XXXI).

Subsidiaries A comprise the following companies: Enersud Energy S.A.U., Ingentis II Esquel S.A., Parque Eólico Loma Blanca IV S.A., Patagonia Wind Energy S.A., MyC Energía S.A., Genneia La Florida S.A., Ullum 1 Solar S.A.U., Ullum 2 Solar S.A.U., Ullum 3 Solar S.A.U. and Sofet Internacional LLC.

Subsidiaries B comprise the following companies: Genneia Vientos Argentinos S.A., Genneia Vientos del Sur S.A., Genneia Vientos Sudoeste S.A. and Genneia Desarrollos S.A..

GENNEIA S.A.**SUPPLEMENTAL CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF JUNE 30, 2022 (Unaudited)**
(amounts expressed in thousands of United States dollars)

	Genneia S.A. (Standalone)	Subsidiaries A	Subsidiaries B	Consolidation adjustments	Genneia S.A. (Consolidated)
Current Assets					
Cash and banks	18,604	3,737	30,538	-	52,879
Investments	54,454	14,575	6,744	(2,984)	72,789
Trade receivables	54,952	11,065	12,863	(5,591)	73,289
Other receivables	16,574	17,674	2,274	(17,569)	18,953
Inventories	1,242	-	-	-	1,242
Total current assets	145,826	47,051	52,419	(26,144)	219,152
Non-current assets					
Other receivables	119,502	1,672	1,533	(80,093)	42,614
Investments	210,501	20,438	5	(177,399)	53,545
Inventories	9,247	47	712	-	10,006
Fixed assets	575,750	132,347	296,898	(2,849)	1,002,146
Intangible assets	22,494	15,956	-	-	38,450
Total non-currents assets	937,494	170,460	299,148	(260,341)	1,146,761
Total assets	1,083,320	217,511	351,567	(286,485)	1,365,913
Current liabilities					
Accounts payable	64,888	5,720	7,396	(8,170)	69,834
Loans	105,438	6,793	24,438	(16,826)	119,843
Salaries and social security payable	6,137	38	6	-	6,181
Taxes payable	42,729	8,841	2,695	-	54,265
Other liabilities	24,996	3,276	5,368	(14,239)	19,401
Provisions	465	641	-	-	1,106
Total current liabilities	244,653	25,309	39,903	(39,235)	270,630
Non-current liabilities					
Other liabilities	10,162	-	1,674	(1)	11,835
Loans	477,106	53,538	183,532	(92,729)	621,447
Deferred income tax liability	86,470	38,236	62,969	2,974	190,649
Total non-current liabilities	573,738	91,774	248,175	(89,756)	823,931
Total liabilities	818,391	117,083	288,078	(128,991)	1,094,561
Shareholders' equity attributable to the owners of the Company	264,929	100,428	63,489	(157,494)	271,352
Total liabilities and shareholders' equity	1,083,320	217,511	351,567	(286,485)	1,365,913

GENNEIA S.A.**SUPPLEMENTAL CONSOLIDATING STATEMENTS OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022 (Unaudited)**

(amounts expressed in thousands of United States dollars)

	Genneia S.A. (Standalone)	Subsidiaries A	Subsidiaries B	Consolidation adjustments	Genneia S.A. (Consolidated)
Net sales	92,358	15,960	31,777	(3,536)	136,559
Cost of sales ⁽¹⁾	(31,078)	(8,167)	(12,320)	2,525	(49,040)
Gross profit	61,280	7,793	19,457	(1,011)	87,519
Selling expenses ⁽²⁾	(1,092)	(19)	(322)	267	(1,166)
Administrative expenses	(7,842)	(951)	(585)	756	(8,622)
Other expenses, net	(1,108)	(132)	(501)	-	(1,741)
Income (loss) on long term investment in joint ventures	19,133	-	-	(13,492)	5,641
Financial expense, net ⁽³⁾	(16,084)	(1,694)	(10,864)	-	(28,642)
Net profit before income tax	54,287	4,997	7,185	(13,480)	52,989
Income tax - (Charge) Benefit	(4,198)	(362)	1,597	64	(2,899)
Net profit for the period	50,089	4,635	8,782	(13,416)	50,090
Other comprehensive income					
Translation differences from investments in companies	2,321	-	-	-	2,321
Total other comprehensive income	2,321	-	-	-	2,321
Total comprehensive profit for the period	52,410	4,635	8,782	(13,416)	52,411

GENNEIA S.A.**SUPPLEMENTAL INFORMATION FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022 (Unaudited)**

(amounts expressed in thousands of United States dollars)

	Genneia S.A. (Standalone)	Subsidiaries A	Subsidiaries B	Consolidation adjustments	Genneia S.A. (Consolidated)
(1) Cost of sales					
Includes fixed assets depreciation and amortization of intangible assets	18,534	5,633	6,949	256	31,372
(2) Selling expenses					
Includes fixed assets depreciation	453	-	28	-	481
(3) Financial expense, net					
Includes interest expense	24,446	4,264	7,847	(4,823)	31,734
Includes issuance costs and withholdings	1,041	418	2,997	-	4,456
Includes exchange difference	(1,488)	(940)	(3,275)	-	(5,703)

The principal outstanding balances as of June 30, 2022 for transactions between Genneia (standalone) and its subsidiaries (which were eliminated in the consolidation process) are as follows:

	Subsidiaries A	Subsidiaries B
Investments	31,135	-
Trade receivables	767	4,129
Other receivables ⁽¹⁾	59,371	24,419
Accounts payable	1,925	-
Loans	-	-
Other liabilities	5,327	-

(1) Includes balances from structured loans granted to Subsidiaries A amounting to 59,091 and to Subsidiaries B amounting to 19,324.

The main operations for the period ended June 30, 2022 for transactions between Genneia (standalone) and its subsidiaries (which were eliminated in the consolidation process) are as follows:

	Subsidiaries A	Subsidiaries B
	Gain (loss)	
Sales	1,912	1,439
Purchases	257	-
Recovery (reimbursement) of expenses, investments and other services, net	-	-
Loans granted (collected), net	(1,475)	10,160
Loans received (paid), net	4,295	2,203
Interests gain (loss), net	1,518	638

(1) Includes services provided to Subsidiaries A amounting to 1,912 and to Subsidiaries B amounting to 1,439 which were presented in the lines of Cost of sales and Administrative expenses in each Subsidiary and have been eliminated in the consolidation process.

Carlos de la Vega
Authorized Director

GENNEIA S.A.**Annex B - Operational data (Not covered by the Report of Independent Public Accountants)**

For the purpose of facilitating the investor's reading the following tables present operational information about our operative centers and their performance.

	Unit	January to June 30, 2022	January to June 30, 2021
THERMAL POWER PLANTS			
Generation	MW/h	152,325	147,617
Las Armas	MW/h	-	964
Bragado	MW/h	139,053	140,849
Cruz Alta	MW/h	13,272	5,804
Installed capacity	MW	363	413
Bragado	MW	118	168
Cruz Alta	MW	245	245
Volume of Energy Dispatched	MW	152,325	147,617
Gas Natural	MW	145,751	121,550
Gas Oil	MW	6,574	26,067
WIND FARMS			
Generation	MW/h	1,211,853	1,080,781
Rawson	MW/h	192,926	177,716
Trelew	MW/h	71,373	70,395
Madryn	MW/h	474,528	433,707
Chubut Norte I	MW/h	64,448	62,445
Chubut Norte II	MW/h	50,492	28,926
Villalonga I	MW/h	122,522	111,043
Villalonga II	MW/h	8,059	7,297
Pomona I	MW/h	201,744	167,713
Pomona II	MW/h	25,761	21,539
Installed capacity	MW	605	605
Rawson	MW	109	109
Trelew	MW	51	51
Madryn	MW	222	222
Chubut Norte I	MW	29	29
Chubut Norte II	MW	26	26
Villalonga I	MW	52	52
Villalonga II	MW	3	3
Pomona I	MW	101	101
Pomona II	MW	12	12
SOLAR FARMS			
Generation	MW/h	97,798	91,440
Ullum Solar 1	MW/h	29,204	27,583
Ullum Solar 2	MW/h	30,000	28,299
Ullum Solar 3	MW/h	38,594	35,558
Installed capacity	MW	82	82
Ullum Solar 1	MW	25	25
Ullum Solar 2	MW	25	25
Ullum Solar 3	MW	32	32
GAS COMMERCIALIZATION AND TRANSPORTATION			
Total natural gas sales	M3	83,520,762	61,017,384
Total transportation sales	M3	93,702,594	77,073,061

GENNEIA S.A.

	Unit	January to June 30, 2022	January to June 30, 2021
WIND FARMS			
Non-controlling companies			
Generation	MW/h	395,035	265,192
Necochea	MW/h	73,114	79,581
Chubut Norte III	MW/h	124,623	73,931
Chubut Norte IV	MW/h	197,298	111,680
Installed capacity	MW	179	179
Necochea	MW	38	38
Chubut Norte III	MW	58	58
Chubut Norte IV	MW	83	83

Carlos de la Vega
Authorized Director

GENNEIA S.A.

CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2022

RATIFICATION OF LITHOGRAPHED SIGNATURES

I hereby ratify the signatures that appear in lithographed form on the preceding sheets from page No.1 through page No.44.

Carlos de la Vega
Authorized Director