

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



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INDEPENDENT AUDITOR'S REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To the Shareholders, President and Directors of YPF SOCIEDAD ANONIMA

1. Identification of the interim condensed consolidated financial statements subject to review

We have reviewed the accompanying interim condensed consolidated financial statements of YPF SOCIEDAD ANONIMA (the Company) and its controlled companies (the Group), which comprise the consolidated interim condensed statement of financial position as at March 2024, the interim condensed consolidated statements of comprehensive income as at March 2024 and March 2023, changes in equity and cash flows for the three-month period as at March 2024 and March 2023, and other explanatory information included in the notes to the interim condensed consolidated financial statements.

2. Responsibility of the Company's Board of Directors for the Interim Condensed Consolidated Financial Statements

The Company's Board of Directors is responsible for the preparation and fair presentation of the accompanying interim condensed consolidated financial statements in accordance with International Financial Reporting Standards (IFRSs), and consequently, is responsible for the preparation and fair presentation of these interim condensed financial statements in accordance with International Accounting Standard 34, "Interim financial reporting" (IAS 34). Additionally, the Company's Board of Directors is responsible for such internal control as the Board determines is necessary to enable the preparation of financial statements that are free from material misstatements.

3. Auditors' Responsibility

Our responsibility is to express a conclusion on the accompanying interim condensed consolidated financial statements based on our review. We conducted our review in accordance with the International Standards for Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity".

A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

4. Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements of YPF SOCIEDAD ANONIMA for the three-month period ended March, 2024 are not prepared, in all material respects, in accordance with IAS 34.

Buenos Aires City, May 9, 2024.

Deloitte & Co. S.A. (Registro de Sociedades Comerciales C.P.C.E.C.A.B.A. T° 1 - F° 3)

Guillermo D. Cohen Socio Contador Público U.B.A. C.P.C.E.C.A.B.A. T° 233 - F° 73

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CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



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CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



GLOSSARY OF TERMS

Definition American Depositary Receipt ADR American Depositary Receipt
American Depositary Share
Subsidiary A-Evangelista S.A.
Argentine Tax Authority (Administración Federal de Ingresos Públicos)
National Administration of Social Security (Administración Nacional de la Seguridad Social) ADS AESA AFIP

ANSES

Accounting Standards Codification
Company over which YPF has significant influence as provided for in IAS 28 ASC

Associate

B2B Business to Business Business to Consumer

Business to Consumer
Central Bank of the Argentine Republic (Banco Central de la República Argentina)
Bank of the Argentine Nation (Banco de la Nación Argentina)
Official Gazette of the Argentine Republic (Boletín Official de la República Argentina)
Compañía Administradora del Mercado Mayorista Eléctrico S.A.
Northern Argentine Basin (Cuenca Argentina Norte) **BCRA**

BNA

BO

CAMMESA CAN

Associate Central Dock Sud S.A. Cash-generating unit

CDS CGU

Cash-generating unit
Argentine Antitrust Authority (Comisión Nacional de Defensa de la Competencia)
Argentine Securities Commission (Comisión Nacional de Valores)
Consumer Price Index published by INDEC
Argentine Supreme Court of Justice (Corte Suprema de Justicia de la Nación Argentina)
Joint venture CT Barragán S.A.
Subsidiary Eleran Inversiones 2011 S.A.U. CNDC CNV

CPI

CSJN CT Barragán Eleran

ENARGAS

Argentine Gas Regulator (Ente Nacional Regulador del Gas)
Energía Argentina S.A. (formerly Integración Energética Argentina S.A., "IEASA")
Financial Accounting Standards Board ENARSA

FASB

FOR

Gas Austral GPA

Free on board
Associate Gas Austral S.A.
Associate Gasoducto del Pacífico (Argentina) S.A.
YPF and its subsidiaries Group International Accounting Standard International Accounting Standards Board Associate Inversora Dock Sud S.A. IAS IASB IDS

IFRIC International Financial Reporting Interpretations Committee

IFRS

International Financial Reporting Standard
National Institute of Statistics and Census (Instituto Nacional de Estadística y Censos)
Joint agreement (Unión Transitoria) INDEC

JΑ

Joint venture LGS Company jointly owned by YPF as provided for in IFRS 11 General Corporations Law (Ley General de Sociedades) No. 19,550 LNG

Liquified natural gas
Liquefied petroleum gas
Million British thermal units
Joint venture Compañía Mega S.A. LPG MRtu MEGA Metroenergía Metrogas MINEM

John Verlude Compania Mega S.A.
Subsidiary Metroenergia S.A.
Subsidiary Metrogas S.A.
Former Ministry of Energy and Mining (Ministerio de Energía y Minería)
West Malvinas Basin (Cuenca Malvinas Oeste)

MLO MTN

Medium-term note Oiltanking

Megotiable obligations Associate Oiltanking Ebytem S.A. Joint venture Oleoducto Loma Campana - Lago Pellegrini S.A. Associate Oleoductos del Valle S.A. OLCLP Oldelval

Associate Orientation and Parameters Associate Orientation of Stability Operadora de Estaciones de Servicios S.A. Joint venture OleoductoTrasandino (Argentina) S.A. Joint venture OleoductoTrasandino (Chile) S.A. National Executive Branch (Poder Ejecutivo Nacional) OPESSA OTA OTC PEN

Peso

Argentine peso
Transportation system entry point (Punto de ingreso al sistema de transporte)
Joint venture Profertil S.A. PIST

Profertil Refinor Joint venture Refinería del Norte S.A. ROD Record of decision

RTI RTT Integral Tariff Review (Revisión Tarifaria Integral)
Transitional Tariff Regime (Régimen Tarifario de Transición)

SE SEC Secretariat of Energy (Secretaría de Energía) U.S. Securities and Exchange Commission

0.3. Sectimites and Exchange Confinisation
Secretariat of Electric Energy (Secretaria de Energía Eléctrica)
Government Secretariat of Energy (Secretaria de Gobierno de Energía)
Hydrocarbon Resources Secretariat (Secretaria de Recursos Hidrocarburíferos)
Under-Secretariat of Hydrocarbons and Fuels (Subsecretaría de Hidrocarburos y Combustibles)
Company controlled by YPF as provided for in IFRS 10
Joint venture Sustentator S.A. SEE SGE SRH

SSHyC

Subsidiary Sustentator Associate Terminales Marítimas Patagónicas S.A. Termap

Turnover tax U.S. dollar Impuesto a los ingresos brutos United States dollar UNG US\$ Unaccounted natural gas United States dollar U.S. dollar per barrel Unit of Purchasing Power US\$/bbl UVA VAT WEM Value added tax Wholesale Electricity Market

YPF Brasil YPF Chile

Wholesale Electricity Market
Subsidiary YPF Brasil Comercio Derivado de Petróleo Ltda.
Subsidiary YPF Chile S.A.
Joint venture YPF Energía Eléctrica S.A.
Associate YPF Gas S.A.
Subsidiary YPF Holdings, Inc.
Subsidiary YPF International S.A.
YPF S.A.
Subsidiary YPF 5 PR Part S.A.C. YPF FF YPF Gas YPF Holdings YPF International YPF or the Company

YFF 3-A.
Subsidiary YPF E&P Perú S.A.C.
Subsidiary YPF Ventures S.A.U.
Subsidiary YPF Tecnología S.A.
Subsidiary Y-LUZ Inversora S.A.U. controlled by YPF EE YPF Perú YPF Ventures

YTEC Y-LUZ

YPF SOCIEDAD ANONIMA CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



LEGAL INFORMATION

Legal address

Macacha Güemes 515 - Ciudad Autónoma de Buenos Aires, Argentina.

Fiscal year

No. 48 beginning on January 1, 2024.

Main business of the Company

The Company's purpose shall be to perform, on its own, through third parties or in association with third parties, the study, exploration, development and production of crude oil, natural gas and other minerals and refining, commercialization and distribution of crude oil and petroleum products and direct and indirect petroleum derivatives, including petrochemicals, chemicals, including those derived from hydrocarbons, and non-fossil fuels, biofuels and their components, as well as production of electric power from hydrocarbons, through which it may manufacture, use, purchase, sell, exchange, import or export them. It shall also be the Company's purpose to render, directly, through a subsidiary or in association with third parties, telecommunications services in all forms and modalities authorized by the legislation in force after applying for the relevant licenses as required by the regulatory framework, as well as the production, industrialization, processing, commercialization, conditioning, transportation and stockpiling of grains and products derived from grains, as well as any other activity complementary to its industrial and commercial business or any activity which may be necessary to attain its objective. In order to fulfill these objectives, the Company may set up, become associated with or have an interest in any public or private entity domiciled in Argentina or abroad, within the limits set forth in the Bylaws.

Filing with the Public Registry of Commerce

Bylaws filed on February 5, 1991 under No. 404, Book 108, Volume A, Sociedades Anónimas, with the Public Registry of Commerce of Autonomous City of Buenos Aires, in charge of the Argentine Registry of Companies (Inspección General de Justicia); and Bylaws in substitution of previous Bylaws, filed on June 15, 1993, under No. 5,109, Book 113, Volume A, Sociedades Anónimas, with the above mentioned Public Registry.

Duration of the Company

Through June 15, 2093.

Last amendment to the Bylaws

January 26, 2024 registered with the Public Registry of Autonomous City of Buenos Aires in charge of the Argentine Registry of Companies (*Inspección General de Justicia*) on March 15, 2024 under No. 4,735, Book 116 of Corporations.

Capital structure

393,312,793 shares of common stock, \$10 par value and 1 vote per share.

Subscribed, paid-in and authorized for stock exchange listing (in pesos)

3.933.127.930.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION AS OF MARCH 31, 2024 AND DECEMBER 31, 2023



(Amounts expressed in millions of United States dollars)

	Notes	March 31, 2024	December 31, 2023
ASSETS			
Non-current assets	_		
Intangible assets	8	377	367
Property, plant and equipment	9	16,699	17,712
Right-of-use assets	10	614	631
Investments in associates and joint ventures	11	1,834	1,676
Deferred income tax assets, net Other receivables	18 13	18 177	18 158
Trade receivables	14	31	31
Investments in financial assets	15	7	8
Total non-current assets	15	19,757	20,601
Current assets		19,757	20,001
Assets held for sale	9	1,858	
Inventories	9 12	1,574	1.683
Contract assets	25	1,574	1,003
Other receivables	13	444	381
Trade receivables	14	1.400	973
Investments in financial assets	15	290	264
Cash and cash equivalents	16	1,309	1,123
Total current assets	10	6,892	4,434
TOTAL ASSETS		26.649	25,035
		20,049	25,035
SHAREHOLDERS' EQUITY		4.505	4.504
Shareholders' contributions		4,505	4,504
Retained earnings		5,308	4,445
Shareholders' equity attributable to shareholders of the parent company		9,813	8,949
Non-controlling interest		154	102
TOTAL SHAREHOLDERS' EQUITY		9,967	9,051
LIABILITIES			
Non-current liabilities			
Provisions	17	686	2,660
Contract liabilities	25	33	34
Deferred income tax liabilities, net	18	1,066	1,242
Income tax liability		4	4
Lease liabilities	21	312	325
Loans	22	7,240	6,682
Other liabilities	23	74	112
Accounts payable	24	5	5
Total non-current liabilities		9,420	11,064
Current liabilities			
Liabilities directly associated with assets held for sale	9	2,039	=
Provisions	17	207	181
Contract liabilities	25	54	69
Income tax liability	40	45	31
Taxes payable	19	248	139
Salaries and social security	20	175	210
Lease liabilities	21 22	336	341
Loans Other liabilities	22	1,559	1,508
Other liabilities	23 24	117 2,482	122 2,319
Accounts payable	24		
Total current liabilities		7,262	4,920
TOTAL LIABILITIES		16,682	15,984
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		26,649	25,035

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023



(Amounts expressed in millions of United States dollars, except per share information expressed in United States dollars)

		For the three-month pe March 31,	riods ended
	Notes	2024	2023
Net income			
Revenues	25	4,310	4,238
Costs	26	(3,019)	(3,299)
Gross profit		1,291	939
Selling expenses	27	(467)	(420)
Administrative expenses	27	(141)	(157)
Exploration expenses	27	`(23)	(18)
Other net operating results	28	` 6	`(9)
Operating profit		666	335
Income from equity interests in associates and joint ventures	11	129	89
Financial income	29	36	45
Financial costs	29	(336)	(279)
Other financial results	29	41	236
Net financial results	29	(259)	2
Net illiantial results	23	(233)	2
Net profit before income tax		536	426
Income tax	18	121	(85)
Net profit for the period		657	341
Other comprehensive income			
Items that may be reclassified subsequently to profit or loss:			
Translation effect from subsidiaries, associates and joint ventures		(27)	(85)
Result from net monetary position in subsidiaries, associates and joint		(21)	(00)
ventures (1)		285	101
Other comprehensive income for the period		258	16
Total comprehensive income for the period		915	357
Not mustit for the newled officially to be			
Net profit for the period attributable to: Shareholders of the parent company		649	341
Non-controlling interest		8	341
Other comprehensive income for the period attributable to:		Ü	_
Shareholders of the parent company		214	14
Non-controlling interest		44	2
Total comprehensive income for the period attributable to:		·	_
Shareholders of the parent company		863	355
Non-controlling interest		52	2
Earnings per share attributable to shareholders of the parent company:	_		
Basic and diluted	32	1.66	0.87

⁽¹⁾ Result associated to subsidiaries, associates and joint ventures with the peso as functional currency, see Note 2.b.1) to the annual consolidated financial statements.

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

YPF SOCIEDAD ANONIMA CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

(Amounts expressed in millions of United States dollars)

			-									Una	ea							(1)
For the three-month period ended March 31, 2024	butions		Share trading	premiums	(40)	•	•	•	•	(40)		Other	comprehensive	income	(684)	İ	•	214	•	(470)
e-month period end	Shareholders' contributions	Acquisition	treasury	shares (2)	(30)		•	•	•	(30)	Retained earnings (4)	Reserve for purchase of	treasury	shares	35	•	1	•	•	35
For the three	S		Share-based	benefit plans	_	•	•	•	•	2	Retaine		Reserve for	investments	5,325	•	•	•	•	5,325
			Treasury	shares	14	•	•	•	•	14		Reserve for	future	dividends	226	•	•		•	226
				Capital	3,919	•	•	•	•	3,919			Legal	reserve	787	1	•	•	•	787
					Balance at the beginning of the fiscal year	Accrual of share-based benefit plans (3)	Settlement of share-based benefit plans	Other comprehensive income	Net profit for the period	Balance at the end of the period					Balance at the beginning of the fiscal year	Accrual of share-based benefit plans (3)	Settlement of share-based benefit plans	Other comprehensive income	Net profit for the period	Balance at the end of the period

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258 657 9,967

the

Total shareholders'

Non-controlling interest

Shareholders of the parent company 8,949

Unappropriated retained earnings and losses

Equity attributable to

4,505

4,504 Total

Issuance premiums

equity

<u>0</u>0

Net of employees' income tax withholding related to the share-based benefit plans.
See Note 37.
Includes 70 restricted to the distribution of retained earnings as of March 31, 2024, and December 31, 2023, respectively. See Note 30 to the annual consolidated financial statements.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (cont.)

(Amounts expressed in millions of United States dollars)

	Total	640 4,507 - 1		Equity attributable to	ted Shareholders Non- nd of the parent controlling company interest	5,654 10,454 98 - 1 -	14 2 - 341 341 -	5.995 10.810 100
	Issuance				Unappropriated retained earnings and losses	5,		(1)
For the three-month period ended March 31, 2023 Shareholders' contributions	Share trading premiums	(38)	- ' (38)		Other comprehensive income	(494)	. 4	(480)
ee-month period ended Marc Shareholders' contributions	Acquisition cost of treasury shares (2)	(30)	- (36)	Retained earnings (4)	Reserve for purchase of treasury shares			
For the thr	Share-based benefit plans	7 -	' ' ' m	Retain	Reserve for investments			
	Treasury	18	6		Reserve for future dividends			•
	Capital	3,915	3,915		Legal reserve	787		787
		Balance at the beginning of the fiscal year Accrual of share-based benefit plans (3)	Settlement of share-based benefit plans Other comprehensive income Net profit for the period Balance at the end of the period			Balance at the beginning of the fiscal year Accrual of share-based benefit plans (3)	Settlement of share-based benefit plans Other comprehensive income Net profit for the period	Balance at the end of the period

Total shareholders' **equity** 10,552

Includes (1,516) corresponding to the effect of the translation of the financial statements of investments in subsidiaries, associates and joint ventures with functional currencies other than the U.S. dollar and 1,036 corresponding to the recognition of the recognition of subsidiaries, associates and joint ventures with the peso as functional currency. See Note 2.b.1) to the annual consolidated financial statements.

Net of employees' income tax withholding related to the share-based benefit plans.
See Note 37.
See Note 37.
Includes 68 restricted to the distribution of retained earnings as of March 31, 2023, and December 31, 2022, respectively. See Note 30 to the annual consolidated financial statements. Ø **6**

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023



(Amounts expressed in millions of United States dollars)

	For the three-month March 3	
	2024	2023
Cash flows from operating activities		2020
Net profit	657	341
Adjustments to reconcile net profit to cash flows provided by operating activities:	00.	• • • • • • • • • • • • • • • • • • • •
Income from equity interests in associates and joint ventures	(129)	(89)
Depreciation of property, plant and equipment	576	709
Amortization of intangible assets	10	10
Depreciation of right-of-use assets	66	56
Retirement of property, plant and equipment and intangible assets and consumption of materials	90	84
Charge on income tax	(121)	85
Net increase in provisions	163	99
Effect of changes in exchange rates, interest and others	242	29
Share-based benefit plans	1	4
Changes in assets and liabilities:	·	•
Trade receivables	(448)	144
Other receivables	(128)	41
Inventories	125	(126)
Accounts payable	41	27
Taxes payables	107	(7)
Salaries and social security	(48)	(58)
Other liabilities	(49)	(9)
Decrease in provisions due to payment/use	(36)	(48)
Contract assets	(8)	(9)
Contract liabilities	(16)	17
Dividends received	(10)	198
Income tax payments	(6)	(1)
Net cash flows from operating activities (1) (2)	1,089	1,497
Investing activities: (3)		
Acquisition of property, plant and equipment and intangible assets	(1,181)	(1,262)
Contributions and acquisitions of interests in associates and joint ventures	· · · · · · · · · · · · · · ·	(2)
Proceeds from sales of financial assets	84	128
Payments from purchase of financial assets	(130)	(82)
Interests received from financial assets	` 1 7	27
Proceeds from sales of WI of areas and assets	2	2
Net cash flows used in investing activities	(1,208)	(1,189)
Financing activities: (3)		
Payments of loans	(554)	(133)
Payments of interests	(202)	(157)
Proceeds from loans	1,114	472
Account overdraft, net	56	(70)
Payments of leases	(101)	(92)
Payments of interests in relation to income tax	(101)	(3)
•		
Net cash flows from financing activities	312	17_
Effect of changes in exchange rates on cash and cash equivalents	(7)	(84)
Increase in cash and cash equivalents	186	241
Cach and each equivalents at the hadipping of the fiscal year	1 122	773
Cash and cash equivalents at the beginning of the fiscal year	1,123	1 014

(1) (2)

Does not include the effect of changes in exchange rates generated by cash and cash equivalents, which is exposed separately in this statement. Includes 31 and 66 for the three-month periods ended March 31, 2024 and 2023, respectively, for payment of short-term leases and payments of the variable charge of leases related to the underlying asset use or performance.

The main investing and financing transactions that have not affected cash and cash equivalents correspond to:

(3)

Cash and cash equivalents at the end of the period

Increase in cash and cash equivalents

For the three-month periods ended March 31,

1,309

186

1,014

241

	Maich	01,
	2024	2023
Unpaid acquisitions of property, plant and equipment and intangible assets	492	499
Additions of right-of-use assets	64	70
Capitalization of depreciation of right-of-use assets	18	17
Capitalization of financial accretion for lease liabilities	3	4

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

1. GENERAL INFORMATION, STRUCTURE AND ORGANIZATION OF THE GROUP'S BUSINESS

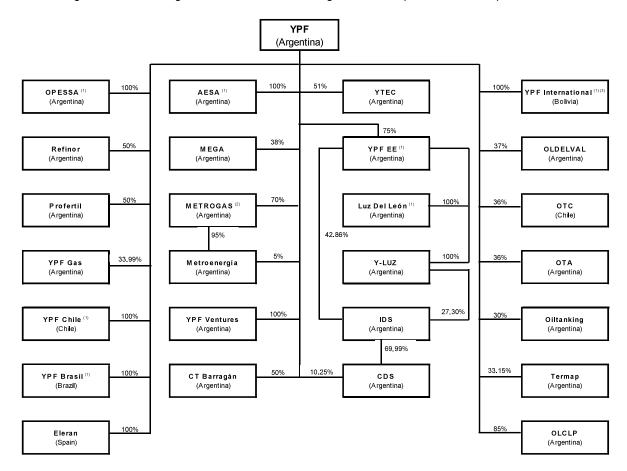
General information

YPF S.A. ("YPF" or the "Company") is a stock corporation (sociedad anónima) incorporated under the Argentine laws, with a registered office at Macacha Güemes 515, in the City of Buenos Aires.

YPF and its subsidiaries (the "Group") form the leading energy group in Argentina, which operates a fully integrated oil and gas chain with leading market positions across the domestic Upstream, Downstream and Gas and Power businesses.

Structure and organization of the economic Group

The following chart shows the organizational structure, including the main companies of the Group, as of March 31, 2024:



- Held directly and indirectly
- (1) (2) (3) See Note 35.c.3), section "Note from ENARGAS related to YPF's interest in Metrogas", to the annual consolidated financial statements. See Note 4.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

1. GENERAL INFORMATION, STRUCTURE AND ORGANIZATION OF THE GROUP'S BUSINESS (cont.)

Organization of the business

As of March 31, 2024, the Group carries out its operations in accordance with the following structure:

- Upstream
- Downstream
- Gas and Power
- Central Administration and Others

Activities covered by each business segment are detailed in Note 6.

The operations, properties and clients of the Group are mainly located in Argentina. However, the Group also holds participating interest in exploratory areas in Bolivia and sells jet fuel, natural gas, lubricants and derivatives in Chile and lubricants and derivatives in Brazil.

2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

2.a) Applicable accounting framework

The condensed interim consolidated financial statements of the Company for the three-month period ended March 31, 2024 are presented in accordance with IAS 34 "Interim Financial Reporting". Therefore, they should be read together with the annual consolidated financial statements of the Company as of December 31, 2023 ("annual consolidated financial statements") presented in U.S. dollars and in accordance with IFRS as issued by the IASB.

These condensed interim consolidated financial statements corresponding to the three-month period ended March 31, 2024 are unaudited. The Company believes they include all necessary adjustments to reasonably present the results of each period on a basis consistent with the audited annual consolidated financial statements. Net Income for the three-month period ended March 31, 2024 does not necessarily reflect the proportion of the Group's full-year net income.

2.b) Material accounting policies

The material accounting policies are described in Note 2.b) to the annual consolidated financial statements.

The accounting policies adopted in the preparation of these condensed interim consolidated financial statements are consistent with those used in the preparation of the annual consolidated financial statements, except for the valuation policy for income tax detailed in Note 18.

Functional currency

As mentioned in Note 2.b.1) to the annual consolidated financial statements, YPF has defined the U.S. dollar as its functional currency.

The consolidated financial statements used by YPF for statutory, legal and regulatory purposes in Argentina are those in pesos and filed with the CNV and approved by the Board of Directors and authorized to be issued on May 9, 2024.

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(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (cont.)

Adoption of new standards and interpretations effective as from January 1, 2024

The Company has adopted all new and revised standards and interpretations, issued by the IASB, relevant to its operations which are of mandatory and effective application as of March 31, 2024, as described in Note 2.b.14) to the annual consolidated financial statements.

Standards and interpretations issued by the IASB as of January 1, 2024 whose application is not mandatory at the closing date of these condensed interim consolidated financial statements and have not been adopted by the Group

In accordance with Article 1, Chapter III, Title IV of the CNV Rules, the early application of IFRS and/or their amendments is not permitted for issuers filing financial statements with the CNV, unless specifically admitted by such agency.

IFRS 18 "Presentation and disclosure in financial statements"

In April 2024, the IASB issued IFRS 18, which replaces IAS 1 "Presentation of financial statements", with the objective of providing better information on the financial performance of entities, improving their comparability, which is applicable to fiscal years beginning on or after January 1, 2027.

IFRS 18 introduces the following information requirements that can be grouped into 2 main groups:

- Group income and expenses into three defined categories: (i) operating; (ii) financing and (iii) investing, and include certain defined subtotals, such as the operating result and the result before financing and income tax, with the aim of improving the comparability of the statement of comprehensive income.
- Provide more information about the performance measures defined by management, which, although not mandatory, in the event of including this type of measures, the entity must disclose the reason why said measures are useful to financial statements users, their method of calculation, a reconciliation between to the most directly comparable subtotal from the statement of comprehensive income, among others.

Additionally, IFRS 18 establishes more detailed guidance on how to organize information within the financial statements and whether it should be provided in the primary financial statements or in the notes, with the aim of improving the grouping of information in the financial statements.

As of the date of issuance of these condensed interim consolidated financial statements, the Group is in the process of evaluating the effects of the application of IFRS 18.

2.c) Significant estimates and key sources of estimation uncertainty

In preparing the financial statements at a certain date, the Group is required to make estimates and assessments affecting the amount of assets and liabilities recorded and the contingent assets and liabilities disclosed at such date, as well as income and expenses recognized in the period. Actual future profit or loss might differ from the estimates and assessments made at the date of preparation of these condensed interim consolidated financial statements.

The assumptions relating to the future and other sources of uncertainty about the estimates made for the preparation of these condensed interim consolidated financial statements are consistent with those used by the Group in the preparation of the annual consolidated financial statements, which are disclosed in Note 2.c) to the annual consolidated financial statements.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (cont.)

2.d) Comparative information

Amounts and other information corresponding to the year ended December 31, 2023 are an integral part of these condensed interim consolidated financial statements and are intended to be read only in relation to these financial statements. Amounts corresponding to the three-month period ended March 31, 2023 presented in these financial statements for comparison purposes correspond to the functional currency of the company according to IAS 21 (see Note 2.b)).

Additionally, from this fiscal year, the Group has made a change in the presentation of the items in the "Financial results, net" line item in the statement of comprehensive income (see Note 29). This change is intended to provide more relevant and detailed information on the origin of financial results and the effects of transactions or conditions that affect the financial situation, financial performance and cash flows of the Group such as interests and exchange differences generated by loans, among others; and improve the comparability of the Group's financial statements with its peers.

3. SEASONALITY OF OPERATIONS

Historically, the Group's results have been subject to seasonal fluctuations throughout the year, particularly as a result of the increase in natural gas sales during the winter driven by the increased demand in the residential segment. Consequently, the Group is subject to seasonal fluctuations in its sales volumes and prices, with higher sales of natural gas during the winter at higher prices.

4. ACQUISITIONS AND DISPOSALS

Dissolution of the company YPF International

On May 6, 2024, the Plurinational Service of Registry of Commerce ("SEPREC" by its acronym in Spanish) of Bolivia approved the dissolution and liquidation of YPF International.

5. FINANCIAL RISK MANAGEMENT

The Group's activities expose it to a variety of financial risks: Market risk (including exchange rate risk, interest rate risk, and price risk), credit risk and liquidity risk. Within the Group, risk management functions are conducted in relation to financial risks associated to financial instruments to which the Group is exposed during a certain period or as of a specific date.

During the three-month period ended March 31, 2024, there were no significant changes in the administration or policies of risk management implemented by the Group as described in Note 4 to the annual consolidated financial statements.

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5. FINANCIAL RISK MANAGEMENT (cont.)

· Liquidity risk management

Most of the Group's loans contain market-standard covenants for contracts of this nature, which include financial covenants in respect of the Group's leverage ratio and debt service coverage ratio, and events of defaults triggered by materially adverse judgements, among others. See Notes 16, 32 and 33 to the annual consolidated financial statements and Notes 17 and 33

The Group monitors compliance with covenants on a quaterly basis. As of March 31, 2024, the Group is in compliace with its covenants.

It should be noted that, under the terms and conditions of the loans that our subsidiary Metrogas has taken, the interest coverage ratio would not have been complied with, which could have accelerated the maturities of these financial liabilities. However, the financial creditors formally accepted to waive Metrogas from complying with the contractual obligation related to such financial ratio, as of March 31, 2024.

6. BUSINESS SEGMENT INFORMATION

The different business segments in which the Group's organization is structured consider the different activities from which the Group can obtain revenues and incur expenses. Such organizational structure is based on the way in which the chief decision maker analyzes the main operating and financial magnitudes for making decisions about resource allocation and performance assessment, also considering the business strategy of the Group.

Business segment information is presented consistently with the manner of reporting the information used by the chief decision maker to allocate resources and assess business segment performance.

The business segment structure is organized as follows:

Upstream

The Upstream business segment performs all activities related to the exploration and exploitation and production of crude oil, natural gas and frac sand for well drilling/fracking purposes.

Its revenues are largely derived from: (i) the sale of the crude oil produced to the Downstream business segment; and (ii) the sale of the natural gas produced and the sale of the natural gas retained in plant to the Gas and Power business segment.

It incurs all costs related to the activities mentioned above.

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(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

6. BUSINESS SEGMENT INFORMATION (cont.)

Downstream

The Downstream business segment performs activities related to: (i) crude oil refining and the production of petrochemical products; (ii) logistics related to the transportation of crude oil to the refineries and the transportation and distribution of refined and petrochemical products to be marketed at the different sales channels; (iii) commercialization of refined and petrochemical products obtained from such processes; (iv) commercialization of crude oil; and (v) commercialization of specialties for the agribusiness industry and of grains and their by-products.

Its revenues are derived primarily from the sale of crude oil, refined and petrochemical products, specialties for the agribusiness industry and grains and their by-products. These operations are performed through the businesses of B2C (Retail), B2B (Industries, Transportation, Aviation, Agro, Lubricants and Specialties), LPG, Chemicals, International Trade and Transportation and Sales to Companies.

It incurs all costs related to the activities mentioned above, including the purchase of crude oil from the Upstream business segment and third parties and the purchase of natural gasoline, propane and butane and natural gas to be consumed in the refinery and petrochemical industrial complexes from the Gas and Power business segment.

· Gas and Power

The Gas and Power business segment performs activities related to: (i) natural gas transportation to third parties and the Downstream business segment and its commercialization; (ii) commercial and technical operation of the LNG regasification terminal in Escobar by hiring regasification vessels; (iii) transportation, conditioning and processing of natural gas retained in plant for the separation and fractionation of natural gasoline, propane and butane; (iv) distribution of natural gas through our subsidiary Metrogas; and (v) the storage of the natural gas produced. Also, through our investments in associates and joint ventures, the Gas and Power business segment undertakes activities related to: (i) separation of natural gas liquids and their fractionation, storage and transportation for the production of ethane, propane, butane and natural gasoline; (ii) generation of conventional thermal electric power and renewable energy; and (iii) production, storage, distribution and sale of fertilizers.

Its revenues are largely derived from the commercialization of natural gas as producers to third parties and the Downstream business segment, the distribution of natural gas through our subsidiary Metrogas, the sale of natural gasoline, propane and butane to the Downstream business segment and the provision of LNG regasification services.

It incurs all costs related to the activities mentioned above, including the purchase of natural gas and natural gas retained in plant from the Upstream business segment.

Central Administration and Others

This segment covers other activities performed by the Group not falling under the business segments mentioned above and which are not reporting business segments, mainly comprising corporate administrative expenses and assets and construction activities.

Sales between business segments were made at internal transfer prices established by the Group, which generally seek to approximate domestic market prices.

Operating profit or loss and assets of each business segment have been determined after consolidation adjustments.

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6. BUSINESS SEGMENT INFORMATION (cont.)

	;	,	;	Central Administration and	Consolidation	
Acceptance of the second secon	Upstream	Downstream	Gas and Power	Others	adjustments 🗥	Total
<u>For the unree-month befrow enden water 51, 2024</u> Revenues Revenues from intersegment sales	51 1,933	3,766 16	396 86	97 224	- (2,259)	4,310
Revenues	1,984	3,782	482	321	(2,259)	4,310
Operating profit or loss Income from equity interests in associates and joint ventures	404 (3)	558 13	(44) 116	(42)	(210)	666 129
Net financial results Net profit before income tax Income tax Net profit for the period						(259) 536 121 657
Acquisitions of property, plant and equipment Acquisitions of right-of-use assets	1,013 6	206	12 52	21		1,252 64
Other income statement items Depreciation of property, plant and equipment (2) Amortization of intangible assets Depreciation of right-of-use assets	436 - 42	112 7 18	<u> </u>	6		576 10 66
Balance as of March 31, 2024 Assets	11,909	9,627	3,253	2,187	(327)	26,649



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6. BUSINESS SEGMENT INFORMATION (cont.)

				Central Administration and	Consolidation	
For the three-month neriod ended March 31 2023	Upstream	Downstream	Gas and Power	Others	adjustments ⁽¹⁾	Total
Tot the timee mount period ended march 31, 2020 Revenue from intercanment calas	43	3,718	413	64	(0.150)	4,238
Revenues	1,828	3,753	909	310	(2,159)	4,238
Operating profit or loss Income from equity interests in associates and joint ventures	144 (3)	254 7	(23) 82	(64)	24	335 89
Net financial results Net profit before income tax Income tax Net profit for the period						2 426 (85) 341
Acquisitions of property, plant and equipment Acquisitions of right-of-use assets	1,015 49	214	52	17	1 1	1,298 70
Other income statement items Depreciation of property, plant and equipment (2) Amortization of intangible assets Depreciation of right-of-use assets	568	111 7 81	5 E 8	5		709 10 56
Balance as of December 31, 2023 Assets	11,129	9,916	2,282	1,826	(118)	25,035

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Corresponds to the eliminations among the business segments of the Group. Includes depreciation of charges for impairment of property, plant and equipment. Includes (6) and (6) of unproductive exploratory drillings as of March 31, 2024 and 2023.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



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7. FINANCIAL INSTRUMENTS BY CATEGORY

Fair value measurements

Fair value measurements are described in Note 6 to the annual consolidated financial statements.

The tables below show the Group's financial assets measured at fair value as of March 31, 2024 and December 31, 2023, and their allocation to their fair value levels:

		As of March	31, 2024	
Financial Assets	Level 1	Level 2	Level 3	Total
Investments in financial assets: (1)				
- Public securities	163_	<u> </u>		163_
	163			163
Cash and cash equivalents:				
- Mutual funds	98_			98_
	98	-	-	98
	261			261
Financial Assets	Level 1	As of Decemb	er 31, 2023 Level 3	Total
Investments in financial assets: (1)	Level I	Level 2	Level 3	I Otal
- Public securities	114	_	_	114
1 abile cocartico	114			114
Cash and cash equivalents:				
- Mutual funds	96	-	-	96
	96			96
	210	-		210

⁽¹⁾ See Note 15

The Group has no financial liabilities measured at fair value through profit or loss.

Fair value estimates

During the three-month period ended March 31, 2024, there have been no changes in macroeconomic circumstances that significantly affect the Group's financial instruments measured at fair value.

During the three-month period ended March 31, 2024, there were no transfers between the different hierarchies used to determine the fair value of the Group's financial instruments.

Fair value of financial assets and financial liabilities measured at amortized cost

The estimated fair value of loans, considering unadjusted listed prices (Level 1) for NO and interest rates offered to the Group (Level 3) for the remaining financial loans, amounted to 8,215 and 7,547 as of March 31, 2024 and December 31, 2023, respectively.

The fair value of other receivables, trade receivables, investments in financial assets, cash and cash equivalents, other liabilities and accounts payable at amortized cost, do not differ significantly from their book value.

8. INTANGIBLE ASSETS

	March 31, 2024	December 31, 2023
Net book value of intangible assets	417	407
Provision for impairment of intangible assets	(40)_	(40)_
	377	367

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



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8. INTANGIBLE ASSETS (cont.)

The evolution of the Group's intangible assets for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 is as follows:

Cost Accumulated amortization Balance as of December 31, 2022	Service concessions 933 675 258	Exploration rights 110 - 110	Other intangibles 453 397 56	Total 1,496 1,072 424
Cost Increases Translation effect Adjustment for inflation ⁽¹⁾ Decreases, reclassifications and other movements	31 - - -	: : :	2 (60) 36	33 (60) 36
Accumulated amortization Increases Translation effect Adjustment for inflation (1) Decreases, reclassifications and other movements	28 - - -	- - - -	9 (29) 18	37 (29) 18
Cost Accumulated amortization Balance as of December 31, 2023	964 703 261	110 - 110	431 395 36	1,505 1,098 407
Cost Increases Translation effect Adjustment for inflation ⁽¹⁾ Decreases, reclassifications and other movements	9 - - -	- - - -	1 (3) 26	10 (3) 26
Accumulated amortization Increases Translation effect Adjustment for inflation (1) Decreases, reclassifications and other movements	6 - - -	- - - -	4 (2) 15	10 (2) 15
Cost Accumulated amortization Balance as of March 31, 2024	973 709 264	110 - 110	455 412 43	1,538 1,121 417

⁽¹⁾ Corresponds to adjustment for inflation of opening balances of intangible assets of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

9. PROPERTY, PLANT AND EQUIPMENT

	March 31, 2024	December 31, 2023
Net book value of property, plant and equipment	17,441	20,532
Provision for obsolescence of materials and equipment	(171)	(171)
Provision for impairment of property, plant and equipment	(571)_	(2,649)
	16,699	17,712

HORACIO DANIEL MARÍN President

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NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
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9. PROPERTY, PLANT AND EQUIPMENT (cont.)

Changes in Group's property, plant and equipment for the three-month periods ended March 31, 2024 and as of the year ended December 31, 2023 are as follows:

Cost	and petrochemical plants plants plants 8,677 8,677 8,677 8,677 8,914 9,99 9,914 9,91	Transportation equipment 528 528 359 169 169 165 165 165 165 165 165 165 165 165 165	and equipment in warehouse 1,195 1,195 1,195 1,196 1,1	Uniffing and work in progress 3,880	Exploratory drilling in progress 38 38 38 38 7 119 119 119 119 119 119 119 119 119 1	Furniture, fixtures and installations and installations 832 761 71 71 71 71 72 86 96 96 97 86 97 97 97 97 97 97 97 97 97 97 97 97 97	Selling equipment 1,343 915 918 918 918 919 911 919 911 911 911 911	of natural		Other property 930 684 (223) (150) 884 (248 (248 (248 (248 (248 (248 (248
Decreases, redassifications and other movements (72) (25,200)	•	(51)	•	•	•	(49)	(2)		ı	- (31)
Cost Accumulated depreciation 1,290 Ps.760 25,760 Balance as of March 31, 2024 629 Fs.445 5,445	8,928 5,944 2,984	670 345 325	1,550	5,106	156 - 156	835 756 79	1,384 994 390	_	1,159 592 567	,159 897 592 687 567 210

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Corresponds to adjustment for inflation of opening balances of property, plant and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income. In the statement of financial position, see Notes 2.b.13) and 38 to the annual consolidated financial statements.

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NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

9. PROPERTY, PLANT AND EQUIPMENT (cont.)

The Group capitalizes the financial cost of loans as part of the cost of the property, plant and equipment. For the three-month periods ended March 31, 2024 and 2023, the rate of capitalization was 7.71% and 8.31%, respectively, and the amount capitalized amounted to 2 and 5, respectively.

Set forth below is the evolution of the provision for obsolescence of materials and equipment for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023:

	Provision for obsolescence of materials and equipment
Balance as of December 31, 2022	151
Increases charged to profit or loss Applications due to utilization	24 (4)
Translation effect Adjustment for inflation (1)	(2)
Balance as of December 31, 2023	171
Increases charged to profit or loss Applications due to utilization	- -
Translation effect	-
Adjustment for inflation (1)	
Balance as of March 31, 2024	<u> </u>

(1) Corresponds to adjustment for inflation of opening balances of the provision for obsolescence of materials and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

Set forth below is the evolution of the provision for impairment of property, plant and equipment for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023:

	Provision for impairment of property, plant and equipment
Balance as of December 31, 2022	600
Increases charged to profit or loss (1) Depreciation (2)	2,288 (236)
Translation effect Adjustment for inflation (3)	(7) 4
Reclassifications Balance as of December 31, 2023	2,649
Increases charged to profit or loss Depreciation (2) Translation effect Adjustment for inflation (3) Reclassifications (4)	(186) (1) 2 (1,893)
Balance as of March 31, 2024	571

- (1) See Notes 2.c) and 8 to the annual consolidated financial statements.
- (2) Included in "Depreciation of property, plant and equipment" in Note 27.
- (3) Corresponds to adjustment for inflation of opening balances of the provision for impairment of property, plant and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.
- (4) Includes 1,893 reclassified to the "Assets held for sale" line item in the statement of financial position, see Notes 2.b.13) and 38 to the annual consolidated financial statements.

On February 29, 2024 YPF's Board of Directors resolved the disposal of certain groups of assets related to the Upstream business segment, mainly mature fields related to the CGU Oil, CGU Gas - Austral Basin and CGU Gas - Neuquina Basin. Accordingly, the assets were reclassified from "Property, plant and equipment" line item to "Assets held for sale" line item and the related provision for hydrocarbon wells abandonment obligations to "Liabilities directly associated with assets held for sale" line item as current items in the statement of financial position.

Notwithstanding the foregoing, the carrying amount of these assets may be adjusted in future periods depending on the results of the disposition process conducted by YPF and the financial consideration to be agreed with third parties for such assets. In addition, the closing of such dispositions will be subject to the fulfillment of customary closing conditions, including applicable regulatory approvals. See Notes 2.b.13) and 38 to the annual consolidated financial statements.

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10. RIGHT-OF-USE ASSETS

The evolution of the Group's right-of-use assets for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 are as follows:

	Land and buildings	Exploitation facilities and equipment	Machinery and equipment	Gas stations	Transportation equipment	Total
Cost	33	495	283	100	370	1,281
Accumulated depreciation	19	301	209	44	167	740
Balance as of December 31, 2022	14	194	74	56	203	541
Balanco do or Boscinisti. O1, 2022						011
Cost						
Increases	13	93	169	1	128	404
Translation effect	(1)	-	-	(18)	.20	(19)
Adjustment for inflation (1)	-	_	_	11	_	11
Decreases, reclassifications and other				• • •		• •
movements	(5)	(21)	(1)	_	_	(27)
movemento	(0)	(=1)	(1)			(21)
Accumulated depreciation						
Increases	6	119	43	9	111	288
Translation effect	(1)	-	_	(10)	_	(11)
Adjustment for inflation (1)	-	-	_	6	_	` 6
Decreases, reclassifications and other						
movements	-	(4)	_	_	_	(4)
		()				()
Cost	40	567	451	94	498	1,650
Accumulated depreciation	24	416	252	49	278	1,019
Balance as of December 31, 2023	16	151	199	45	220	631
,						
Cost						
Increases	9	2	53	_	-	64
Translation effect	-	-	-	(1)	_	(1)
Adjustment for inflation (1)	_	_	_	` 8	_	` á
Decreases, reclassifications and other						
movements	-	-	_	_	_	_
Accumulated depreciation						
Increases	2	30	19	3	30	84
Translation effect	-	-	-	(1)	-	(1)
Adjustment for inflation (1)	-	-	-	` Ś	-	` Ś
Decreases, reclassifications and other						
movements	-	-	-	-	-	-
	46	F65	50 /	40.	400	4.76
Cost	49	569	504	101	498	1,721
Accumulated depreciation	26	446	271	56	308	1,107
Balance as of March 31, 2024	23	123	233	45	190	614

⁽¹⁾ Corresponds to adjustment for inflation of opening balances of right-of-use assets of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES

The following table shows the value of the investments in associates and joint ventures at an aggregate level, as of March 31, 2024 and December 31, 2023:

	March 31, 2024	December 31, 2023
Amount of investments in associates	165	142
Amount of investments in joint ventures	1,669_	1,534
	1,834	1,676

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11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (cont.)

The main movements during the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 which affected the value of the aforementioned investments, correspond to:

	Investments in associates and joint ventures
Balance as of December 31, 2022	1,905
Acquisitions and contributions	5
Income on investments in associates and joint ventures	94
Distributed dividends	(275)
Translation differences	(99)
Adjustment for inflation (1)	46
Balance as of December 31, 2023	1,676
Acquisitions and contributions	
Income on investments in associates and joint ventures	129
Distributed dividends	-
Translation differences	(4)
Adjustment for inflation (1)	33
Balance as of March 31, 2024	1,834

(1) Corresponds to adjustment for inflation of opening balances of associates and joint ventures with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income. See Note 2.b.1) to the annual consolidated financial statements.

The following table shows the principal amounts of the results of the investments in associates and joint ventures of the Group, calculated according to the equity method, for the three-month periods ended March 31, 2024 and 2023. The values reported by these companies have been adjusted, if applicable, to adapt them to the accounting policies used by the Company for the calculation of the equity method value in the aforementioned dates:

	Associa	ates	Joint ve	entures
	For the three-month		For the three-mon	
	2024	2023	2024	2023
Net income	6	8	123	81
Other comprehensive income	16	<u> </u>	13_	2
Comprehensive income	22	8	136	83

The Company has no investments in subsidiaries with significant non-controlling interests. Likewise, the Company has no significant investments in associates and joint ventures, except for the investment in YPF EE.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (cont.)

The financial information corresponding to YPF EE's assets and liabilities as of March 31, 2024 and December 31, 2023, as well as the results for the three-month periods ended March 31, 2024 and 2023, are detailed below:

	March 31, 2024 (1)	December 31, 2023 (1)
Total non-current assets	2,100	2,102
Cash and cash equivalents	100	114
Other current assets	208	152
Total current assets	309	266
Total assets	2,409	2,368
Total assets	2,409	2,300
Financial liabilities (excluding items "Accounts payable", "Provisions" and "Other liabilities")	667	720
Other non-current liabilities	222	204
Total non-current liabilities	889	924
Financial liabilities (excluding items "Accounts payable", "Provisions" and "Other liabilities")	236	188
Other current liabilities	140	143
Total current liabilities	376	331
Total liabilities	1,265	1,255
Total liabilities	1,203	1,233
Total shareholders' equity (2)	1,144	1,113
Total official of orderly	1,111	1,110
Dividends received (3)	-	35
Closing exchange rates	856.50	806.95
	For the three-month pe	eriods ended March 31.
•	2024 (1)	2023 (1)
Revenues	122	114
Interest income	5	21
Depreciation and amortization	(35)	(27)
Interest loss	(14)	(16)
Income tax	· ,	
Operating profit	(5) 34	(22) 67
Operating profit	34	07
Net profit	31	59
Other comprehensive income	67	169
Total comprehensive income	98	228
Total comprehensive moone		220

⁽¹⁾ The financial information arises from the statutory condensed interim consolidated financial statements of YPF EE and the amounts are translated to U.S. dollars using the exchange rates indicated. On this information, accounting adjustments have been made for the calculation of equity interest and results of YPF EE. The equity and adjusted results do not differ significantly from the financial information disclosed here.

Average exchange rates

832.15

192.33

 ⁽²⁾ Includes the non-controlling interest.
 (3) The amounts are translated to U.S. dollars using the exchange rate at the date of the dividends' payment.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

12. INVENTORIES

	March 31, 2024		December 31, 2023	
Finished goods	1,009		1,052	
Crude oil and natural gas	444		507	
Products in process	34		45	
Raw materials, packaging materials and others	87_		79	
	1,574	(1)	1,683	(1)

(1) As of March 31, 2024 and December 31, 2023, the cost of inventories does not exceed their net realizable value.

13. OTHER RECEIVABLES

	March 31	1, 2024	December 3	31, 2023
	Non-current	Current	Non-current	Current
Receivables from services and sales of other assets	-	10		11
Tax credit and export rebates	88	35	83	44
Loans and balances with related parties (1)	62	12	43	6
Collateral deposits	-	13	-	13
Prepaid expenses	17	39	18	33
Advances and loans to employees	-	2	-	3
Advances to suppliers and custom agents (2)	-	126	-	84
Receivables with partners in JA	6	190	8	155
Insurance receivables	-	-	-	-
Miscellaneous	5_	17_	7	32
	178	444	159	381
Provision for other doubtful receivables	(1)		(1)	-
	177	444	158	381

- See Note 36 for information about related parties.
- (2) Includes, among others, advances to custom agents for the payment of taxes and import rights related to the imports of fuels and goods.

14. TRADE RECEIVABLES

	March 3	1, 2024	December 31, 2023		
	Non-current	Current	Non-current	Current	
Accounts receivable and related parties (1)(2)	42	1,480	43	1,020	
Provision for doubtful trade receivables	(11)_	(80)	(12)	(47)	
	31	1,400	31	973	

- (1) See Note 36 for information about related parties.
- (2) See Note 25 for information about credits for contracts included in trade receivables.

Set forth below is the evolution of the provision for doubtful trade receivables for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023:

Provis	ion f	or c	loub	tful	trade
			- 1- 1	_	

	receivables			_
	Non-current		Current	
Balance as of December 31, 2022	55	(2)	76	
Increases charged to expenses	-		20	•
Decreases charged to income	-		(2)	
Applications due to utilization	-		(3)	
Net exchange and translation differences	(43)		(42)	
Result from net monetary position (1)			(2)	
Balance as of December 31, 2023	12	(2)	47	
Increases charged to expenses	-		35	(3)
Decreases charged to income	-		-	
Applications due to utilization	-		-	
Net exchange and translation differences	(1)		(2)	
Result from net monetary position (1)			-	
Balance as of March 31, 2024	11	(2)	80	

- (1) Includes the adjustment for inflation of opening balances of the provision for doubtful trade receivables of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.
- (2) Mainly including credits with natural gas distributors for the accumulated daily differences pursuant to Decree No. 1,053/2018, see Note 35.c.1) to the annual consolidated financial statements.
- (3) Mainly including credits with CAMMESA, see Note 36.

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15. INVESTMENTS IN FINANCIAL ASSETS

	March 31	, 2024	December 31, 2023		
	Non-current	Current	Non-current	Current	
Investments at amortized cost					
Public securities (1)	2	99	-	99	
Private securities - NO and stock market promissory notes	5	7	8	4	
Term deposits (2)		21		47	
	7	127	8	150	
Investments at fair value through profit or loss					
Public securities (1)		163		114	
	-	163	-	114	
	7	290	8	264	

See Note 36

16. CASH AND CASH EQUIVALENTS

	March 31, 2024	December 31, 2023
Cash and banks (1)	328	230
Short-term investments (2)(3)	883	797
Financial assets at fair value through profit or loss (4)	98_	96_
	1,309	1,123

- (1)
- Includes balances granted as collateral. See Note 34.e) to the annual consolidated financial statements.
 Includes 232 and 727 of BCRA bills as of March 31, 2024 and December 31, 2023, respectively.
 Includes 45 and 45 of term deposits and other investments with the BNA as of March 31, 2024 and December 31, 2023, respectively. (2)
- See Note 7.

17. PROVISIONS

Changes in the Group's provisions for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023 are as follows:

	Provision for lawsuits and contingencies			Provision for environmental liabilities		wells al	Provision for hydrocarbon wells abandonment obligations			Total	
	Non-				Non-		Non-			Non-	
	current		Current		current	Current	current	_	Current	current	Current
Balance as of December 31, 2022	571		22		96	46	1,904		131	2,571	199
Increases charged to expenses	89		3		80		264			433	3
Decreases charged to income	(26)		(6)		-	-	(12)		-	(38)	(6)
Applications due to utilization	(1)		(318)	(3)	-	(50)	-		(122)	(1)	(490)
Net exchange and translation differences	(110)		(1)		(52)	(38)	-			(162)	(39)
Result from net monetary position (1)	(1)		-		-	-	-		-	(1)	-
Reclassifications and other movements	(456)	(2)	321		(76)	76	390	_	117	(142)	514
Balance as of December 31, 2023	66		21		48	34	2,546		126	2,660	181
Increases charged to expenses	14				30		66			110	
Decreases charged to income	(3)		-		-	-	-		-	(3)	-
Applications due to utilization	(2)		(1)		-	(10)	-		(17)	(2)	(28)
Net exchange and translation differences	(1)		-		-	(1)	-		-	(1)	(1)
Result from net monetary position (1)	-		-		-	-	-	(4)	-	-	-
Reclassifications and other movements	(1)		1		(37)	37	(2,040)	(4)	17	(2,078)	55
Balance as of March 31, 2024	73		21		41	60	572	_	126	686	207

- (1)

Provisions are described in Note 16 to the annual consolidated financial statements.

Corresponds to term deposits with the BNA.

Includes the adjustment for inflation of opening balances of provisions of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income. Includes 134 reclassified as "Other liabilities" in the statement of financial position due to the settlement agreement entered with TGN and 286 reclassified as current "Provision for lawsuits and contingencies" due to the Trust Settlement Agreement, see Notes 16.a.2) and 32 to the annual consolidated financial statements, respectively. Includes the payment of the amount for the Trust Settlement Agreement, see Note 32 to the annual consolidated financial statements. Includes 2,023 reclassified to the "Liabilities directly associated with assets held for sale" line item in the statement of financial position, see Notes 2.b.13) and 38 to the annual consolidated financial statements and Note 9.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



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18. INCOME TAX

According to IAS 34, income tax expense is recognized in each interim period based on the best estimate of the effective income tax rate expected as of the closing date of these condensed interim consolidated financial statements, considering the tax criteria that the Group assumes to apply during the fiscal year. If the estimate of such rate is modified based on new elements of judgment, the income tax expense could require adjustments in subsequent periods.

In relation to such tax criteria, the income tax expense contemplates the application of the integral inflation adjustment mechanism applicable to property, plant and equipment, and the indexation of the accumulated tax losses carryforward until the concurrence of the projected tax result of the fiscal year 2024, all considering that the assumption of confiscation would be verified in accordance with the jurisprudence of the CSJN in force as of the date of issuance of these consolidated financial statements.

The Company considers having strong arguments to successfully defend such assumed tax criteria, in the event of a possible controversy with the tax authorities, in accordance with the guidelines of IFRIC 23 "Uncertainty over income tax treatments". As of March 31, 2024, the assumed tax criteria generates a profit of 260.

The income tax charge for the three-month period ending March 31, 2024 is a profit of 121. The amount accrued for the three-periods ending March 31, 2024 and 2023 is as follows:

	For the three-mon March	
	2024	2023
Current income tax	(15)	(9)
Deferred income tax	136_	(76)
	121	(85)

The reconciliation between the income tax charge for the three-month periods ended March 31, 2024 and 2023 and the one that would result from applying the prevailing tax rate on net profit or loss before income tax arising from the condensed interim consolidated statements of comprehensive income for each period is as follows:

	March 31,	
	2024	2023
Net profit before income tax	536	426
Average tax rate (1)	25.37%	25.35%
Average tax rate applied to net profit before income tax	(136)	(108)
Effect of the valuation of property, plant and equipment, intangible assets and assets held for sale, net	897	126
Effect of exchange differences and other results associated to the valuation of the currency, net (2)	(1,013)	45
Effect of the valuation of inventories	(41)	(61)
Income on investments in associates and joint ventures	32	22
Effect of tax rate change (3)	98	(133)
Effect of application of indexation mechanisms	260	-
Miscellaneous	24_	24_
Income tax	121	(85)

- (1) Corresponds to the average projected tax rate of YPF and its subsidiaries in compliance with amendment to Law No. 27,630. See Note 35.e.1) to the annual consolidated financial statements.
- (2) Includes the effect of tax inflation adjustments.
- (3) Corresponds to the remedation of deferred income tax balances at the time of reversal, see Note 35.e.1) to the annual consolidated financial statements.

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(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

18. INCOME TAX (cont.)

The breakdown of the Group's deferred tax assets and liabilities as of March 31, 2024 and December 31, 2023 is as follows:

	March 31, 2024	December 31, 2023
Deferred tax assets		
Provisions and other non-deductible liabilities	146	113
Lease liabilities	227	234
Tax losses carryforward	11	1,782
Miscellaneous	1_	1_
Total deferred tax assets	385	2,130
<u>Deferred tax liabilities</u>		
Property, plant and equipment and others (1)	(569)	(2,017)
Adjustment for tax inflation (2)	(614)	(1,078)
Right-of-use assets	(215)	(221)
Miscellaneous	(35)_	(38)_
Total deferred tax liabilities	(1,433)	(3,354)
Total Net deferred tax	(1,048) (3)	(1,224)

- (1) Includes the deferred tax corresponding to property, plant and equipment, intangible assets, assets held for sale and inventories.
- (2) Includes the effect of the deferral of the tax inflation adjustment. See "Budget Law 2023 Deferral of tax adjustment for inflation" section Note 35.e.1) to the annual consolidated financial statements.
- (3) Includes (31) corresponding to adjustment for inflation of the opening deferred tax liability of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and includes 71 corresponding to the effect of the translation.

As of March 31, 2024 and December 31, 2023, the causes that generated imputations within "Other comprehensive income" line item in the statement of comprehensive income did not generate temporary differences subject to income tax.

As of March 31, 2024 and December 31, 2023 the Group has classified as deferred tax assets 18 and 18, respectively, and as deferred tax liability 1,066 and 1,242, respectively, all of which arise from the net deferred tax balances of each of the separate companies included in these condensed interim consolidated financial statements.

19. TAXES PAYABLE

	March 31, 2024	December 31, 2023
VAT	41	22
Withholdings and perceptions	38	21
Royalties	93	75
Fuels tax	53	-
Turnover tax	5	7
Miscellaneous	18_	14_
	248	139

20. SALARIES AND SOCIAL SECURITY

	March 31, 2024	December 31, 2023
Salaries and social security	71	58
Bonuses and incentives provision	41	104
Vacation provision	59	45
Other employee benefits (1)	4_	3_
	175	210

(1) Includes the voluntary retirement plan executed by the Group.

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21. LEASE LIABILITIES

The evolution of the Group's leases liabilities for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023, are as follows:

	Lease liabilities
Balance as of December 31, 2022	566
Leases increases	404
Financial accretions	77
Leases decreases	(23)
Payments	(359)
Net exchange and translation differences	-
Result from net monetary position (1)	1
Balance as of December 31, 2023	666_
Leases increases	64
Financial accretions	19
Leases decreases	-
Payments	(101)
Net exchange and translation differences	-
Result from net monetary position (1)	
Balance as of March 31, 2024	648

⁽¹⁾ Includes the adjustment for inflation of opening balances of lease liabilities of subsidiaries with the peso as functional currency, which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.

22. LOANS

			March 31,	, 2024	December 3	31, 2023	
	Interest rate (1)	Maturity	Non-current	Current	Non-current	Current	
Pesos:							
NO	71.64% - 104.81%	2024	-	79	-	60	
Loans	59.13% - 112.41%	2024-2025	-	97 ⁽⁵⁾	9	15	
Account overdrafts	78.00% - 90.00%	2024	-	107	-	56	
			-	283	9	131	
Currencies other than the peso:							
NO (2) (3)	0.00% - 10.00%	2024-2047	6,859	625	6,191	767	
Export pre-financing	1.90% - 10.90%	2024-2025	-	600 (4)	102	545 ⁽⁴	(4)
Imports financing	16.00% - 18.00%	2024-2025	-	1	-	-	
Loans	0.00% - 19.54%	2024-2027	381	50	380	65	
			7,240	1,276	6,673	1,377	
			7,240	1,559	6,682	1,508	

- (1) Nominal annual interest rate as of March 31, 2024.
 (2) Disclosed net of 17 and 3 corresponding to YPF's own NO repurchased through open market transactions, as of March 31, 2024, and December 31, 2023, respectively.
 (3) Includes 1,311 and 1,327 as of March 31, 2024, and December 31, 2023, respectively, of nominal value that will be canceled in pesos at the applicable exchange rate in accordance
- with the terms of the series issued.
- Includes 40 and 86 as of March 31, 2024, and December 31, 2023, respectively, of pre-financing of exports granted by BNA. Includes 66 of loans granted by BNA.

Set forth below is the evolution of the loans for three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023:

	Loans
Balance as of December 31, 2022	7,088
Proceeds from loans	2,667
Payments of loans	(1,396)
Payments of interest	(623)
Account overdrafts, net	(3)
Accrued interest (1)	702
Net exchange and translation differences	(239)
Result from net monetary position (2)	(6)
Balance as of December 31, 2023	8,190
Proceeds from loans	1,114
Payments of loans	(554)
Payments of interest	(202)
Account overdrafts, net	56
Accrued interest (1)	202
Net exchange and translation differences	(8)
Result from net monetary position (2)	1
Balance as of March 31, 2024	8,799

- Includes the adjustment for inflation of opening balances of loans of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income



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22. LOANS (cont.)

Details regarding the NO of the Group are as follows:

								March 31, 2024	1, 2024	December 31, 2023	31, 2023
							Principal				
Month	Year	Principal value (3)	(3)	Class	Interest rate (1)	te (1)	maturity	Non-current	Current	Non-current	Current
YPF											
	1998	U.S. dollar	15	•	Fixed	10.00%	2028	15	_	15	1
April, February, October	2014/15/16	U.S. dollar	521	Class XXVIII	Fixed	8.75%	2024	Ī	217	Ī	354
September	2014	Peso	1,000	Class XXXIV	BADLAR + 0.1%	71.64%	2024	•	(4)	ı	(4)
April	2015	U.S. dollar	1,132	Class XXXIX	Fixed	8.50%	2025	1,132	17	1,132	41
July, December	2017	U.S. dollar	808	Class LIII	Fixed	6.95%	2027	815	10	816	25
December	2017	U.S. dollar	537	Class LIV	Fixed	2.00%	2047	530	1	230	_
June	2019	U.S. dollar	399	Class	Fixed	8.50%	2029	397	တ	397	1
July	2020	U.S. dollar	341	Class XIII	Fixed	8.50%	2025	į	82	43	88
February	2021	U.S. dollar	9//	Class XVI	Fixed	%00.6	2026	249	234	307	235
February	2021	U.S. dollar	748	Class XVII	Fixed	%00.6	2029	758	17	758	1
February	2021		9/9	Class XVIII	Fixed	2.00%	2033	554		253	7
February	2021		4,128	Class XIX	Fixed	3.50%	2024	Ī	26	Ī	35
July	2021		384	Class XX	Fixed	2.75%	2032	384	4	384	10
January	2023		230	Class XXI	Fixed	1.00%	2026	220	•	229	_
January, April	2023		15,761	Class XXII	BADLAR + 3.0%	104.81%	2024	ı	23	ı	25
April	2023		147	Class XXIII	Fixed	%00.0	2025	156		158	1
April	2023	U.S. dollar	38	Class XXIV	Fixed	1.00%	2027	38		38	1
June	2023	U.S. dollar	263	Class XXV	Fixed	2.00%	2026	262	4	262	_
September	2023	U.S. dollar	400	Class XXVI	Fixed	%00.0	2028	400	•	400	,
October (2)	2023	U.S. dollar	128	Class XXVII	Fixed	%00.0	2026	160	•	169	,
January	2024	U.S. dollar	800	Clase XXVIII	Fixed	802.6	2031	189	16	•	•

827

6,191

704

6,859

HORACIO DANIEL MARÍN President

Nominal annual interest rate as of March 31, 2024.

During the three-month period ended March 31, 2024, the Group has fully complied with the use of proceeds disclosed in the corresponding pricing supplements. Total nominal values canceled through exchanges, expressed in millions.

As of March 31, 2024 and December 31, 2023 the registered amount is less than 1.

^{£00€}

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23. OTHER LIABILITIES

	March 31,	2024	December 31, 2023		
	Non-current	Current	Non-current	Current	
Liabilities for concessions	8	70	8	67	
Liabilities for contractual claims (1)	66	42	104	49	
Miscellaneous	<u></u> _	5		6	
	74	117	112	122	

⁽¹⁾ See Note 16.a.2) to the annual consolidated financial statements.

24. ACCOUNTS PAYABLE

	March 31,	, 2024	December 31, 2023		
	Non-current	Current	Non-current	Current	
Trade payable and related parties (1)	4	2,419	4	2,285	
Guarantee deposits	-	4	-	4	
Payables with partners of JA and other agreements	1	43	1	14	
Miscellaneous		16_		16	
	5	2,482	5	2,319	

25. REVENUES

For the three-month periods ended March 31,				
2024	2023			
4,279	4,185			
31	53			
4,310	4,238			

Revenue from contracts with customers National Government incentives (1)

(1) See Note 36.

The Group's transactions and the main revenues are described in Note 6. The Group classifies revenues from contracts with customers in accordance with Note 24 to the annual consolidated financial statements. The Group's revenues from contracts with customers are broken down into the following categories, as described in Note 2.b.12) to the annual consolidated financial statements:

• Breakdown of revenues

Type of good or service

	For the three-month period ended March 31, 2024					
	Upstream	Downstream	Gas and Power	Central Administration and Others	Total	
Diesel		1,634			1,634	
Gasolines	-	1,022	-	-	1,022	
Natural gas (1)	-	4	343	-	347	
Crude oil	-	201	-	-	201	
Jet fuel	-	269	-	-	269	
Lubricants and by-products	-	113	-	-	113	
LPG	-	108	-	-	108	
Fuel oil	-	27	-	-	27	
Petrochemicals	-	110	-	-	110	
Fertilizers and crop protection products	-	55	-	-	55	
Flours, oils and grains	-	50	-	-	50	
Asphalts	-	15	-	-	15	
Goods for resale at gas stations	-	27	-	-	27	
Income from services	-	-	-	34	34	
Income from construction contracts	-	-	-	62	62	
Virgin naphtha	-	36	-	-	36	
Petroleum coke	-	53	-	-	53	
LNG regasification	-	-	1	-	1	
Other goods and services	51	40	23	1_	115	
	51	3,764	367	97	4,279	

⁽¹⁾ See Note 36 for information about related parties.

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(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

25. REVENUES (cont.)

For the three-month period ended March 31, 2023 Central Gas and Administration Upstream Downstream and Others Total Power Diesel 1,696 1,696 Gasolines 892 892 Natural gas (1) 366 369 31 Crude oil 31 296 296 Jet fuel Lubricants and by-products 141 141 102 Fuel oil Petrochemicals 116 116 Fertilizers and crop protection products 98 98 Flours, oils and grains Asphalts 31 31 43 43 Goods for resale at gas stations 31 31 Income from services 27 27 Income from construction contracts 36 36 Virgin naphtha 46 46 Petroleum coke 82 82 LNG regasification Other goods and services 47 35 126 43 3,676 402 64 4,185

Sales channels

		For the three-month period ended March 31, 2024					
	Upstream	Downstream	Gas and Power	Central Administration and Others	Total		
Gas stations	-	1,789	-		1,789		
Power plants	-	-	118	-	118		
Distribution companies	-	-	12	-	12		
Retail distribution of natural gas	-	-	15	-	15		
Industries, transport and aviation	-	978	210	-	1,188		
Agriculture	-	290	-	-	290		
Petrochemical industry	-	158	-	-	158		
Trading	-	416	-	-	416		
Oil companies	-	42	-	-	42		
Commercialization of LPG	-	38	-	-	38		
Other sales channels	51	53	12	97	213		
	51	3,764	367	97	4,279		

		For the three-month period ended March 31, 2023					
	Upstream	Downstream	Gas and Power	Central Administration and Others	Total		
Gas stations		1,710			1,710		
Power plants	-	-	112	-	112		
Distribution companies	-	-	12	-	12		
Retail distribution of natural gas	-	-	35	-	35		
Industries, transport and aviation	-	1,102	227	-	1,329		
Agriculture	-	352	-	-	352		
Petrochemical industry	-	158	-	-	158		
Trading	-	234	-	-	234		
Oil companies	-	48	-	-	48		
Commercialization of LPG	-	38	-	-	38		
Other sales channels	43	34	16	64	157		
	43	3,676	402	64	4,185		

⁽¹⁾ Includes 296 and 310 corresponding to sales of natural gas produced by the Company for the three-month periods ended March 31, 2024 and 2023, respectively.

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25. REVENUES (cont.)

Target market

Sales in the domestic market amounted to 3,615 and 3,706 for the three-month periods ended March 31, 2024 and 2023, respectively.

Sales in the international market amounted to 664 and 479 for the three-month periods ended March 31, 2024 and 2023, respectively.

Contract balances

The following table reflects information regarding credits, contract assets and contract liabilities:

	March 31	, 2024	December 31, 2023		
	Non-current	Current	Non-current	Current	
Credits for contracts included in the item of "Trade					
receivables"	40	1,430	41	993	
Contract assets	-	17	-	10	
Contract liabilities	33	54	34	69	

Contract assets are mainly related to the activities carried out by the Group under construction contracts.

Contract liabilities are mainly related to advances received from customers under the contracts for the sale of fuels, fertilizers and crop protection products, among others.

During the three-month periods ended March 31, 2024 and 2023 the Group has recognized 45 and 34, respectively, in the "Revenues from contracts with customers" line under the "Revenues" line item in the statement of comprehensive income, which have been included in "Contract liabilities" line item in the statement of financial position at the beginning of each year.

26. COSTS

	For the three-month March 3	
	2024	2023
Inventories at beginning of year	1,683	1,738
Purchases	963	1,354
Production costs (1)	1,931	2,071
Translation effect	(2)	(6)
Adjustment for inflation (2)	18	7
Inventories at end of the period	(1,574)	(1,865)
	3,019	3,299

See Note 27.
Corresponds to adjustment for inflation of opening balances of inventories of subsidiaries with the peso as functional currency, which was charged to "Other comprehensive income" in the statement of comprehensive income.

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27. EXPENSES BY NATURE

The Group presents the statement of comprehensive income by classifying expenses according to their function as part of the "Costs", "Administrative expenses", "Selling expenses" and "Exploration expenses" lines. The following additional information is disclosed as required on the nature of the expenses and their relation to the function within the Group for the three-month periods ended March 31, 2024 and 2023:

	For the three-month period ended March 31, 2024				
_	Production costs (2)	Administrative expenses	Selling expenses	Exploration expenses	Total
Salaries and social security taxes	180	51	29	2	262
Fees and compensation for services	10	52	8	-	70
Other personnel expenses	56	5	2	-	63
Taxes, charges and contributions	41	4	208	(1)	253
Royalties, easements and fees	269	-	-	2	271
Insurance	18	2	1	-	21
Rental of real estate and equipment	48	-	3	-	51
Survey expenses	-	-	-	10	10
Depreciation of property, plant and equipment	545	10	21	-	576
Amortization of intangible assets	7	3	-	-	10
Depreciation of right-of-use assets	63	-	3	-	66
Industrial inputs, consumable materials and supplies	115	1	3	-	119
Operation services and other service contracts	93	2	10	2	107
Preservation, repair and maintenance	332	7	8	-	347
Unproductive exploratory drillings	-	-	-	6	6
Transportation, products and charges	116	-	112	-	228
Provision for doubtful trade receivables	-	-	35	-	35
Publicity and advertising expenses	-	2	11	-	13
Fuel, gas, energy and miscellaneous	38	2	13	1_	54
_	1,931	141	467	23	2,562

- (1) Includes 33 corresponding to export withholdings and 129 corresponding to turnover tax.
- (2) Includes 8 corresponding to research and development activities

For the three-month period ended March 31, 2023 Production Administrative Selling Exploration costs (2) expenses expenses Total expenses Salaries and social security taxes 203 53 29 287 Fees and compensation for services 56 8 Other personnel expenses 60 6 69 (1) Taxes, charges and contributions 34 3 186 223 255 Royalties, easements and fees 256 20 22 Insurance 41 Rental of real estate and equipment 39 2 Survey expenses Depreciation of property, plant and equipment 679 709 Amortization of intangible assets 3 10 Depreciation of right-of-use assets 53 56 124 Industrial inputs, consumable materials and supplies 120 3 2 Operation services and other service contracts 123 9 11 139 337 Preservation, repair and maintenance 314 14 Unproductive exploratory drillings 6 6 257 Transportation, products and charges 135 121 Provision for doubtful trade receivables Publicity and advertising expenses 11 15 Fuel, gas, energy and miscellaneous 17 10 29 2,071 157 420 18 2,666

- (1) Includes 14 corresponding to export withholdings and 138 corresponding to turnover tax
- (1) Includes 14 corresponding to export withholdings and 150 corresponding to research and development activities.

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28. OTHER NET OPERATING RESULTS

	Marc	March 31,		
	2024	2023		
Lawsuits	(8)	(16)		
Export Increase Program	15	-		
Miscellaneous	(1)_	7		
	6	(9)		

29. NET FINANCIAL RESULTS

	For the three-month periods ended March 31,			
	2024		2023	
Financial income Interest on cash and cash equivalents and investments in financial assets Interest on trade receivables Other financial income Total financial income	17 18 1 36		23 20 2 45	
Financial costs Loan interest Hydrocarbon well abandonment provision financial accretion Other financial costs Total financial costs	(199) (85) (52) (336)	(1)	(168) (66) (45) (279)	
Other financial results Exchange differences generated by loans Exchange differences generated by cash and cash equivalents and investments in financial assets Other exchange differences, net Result on financial assets at fair value through profit or loss Result from net monetary position Total other financial results	7 3 4 100 17 41	. <u>—</u>	16 (70) 179 69 42 236	
Total net financial results	(259)		2	

⁽¹⁾ Includes 19 corresponding to the financial accretion of liabilities directly associated with assets held for sale, see Notes 2.b.13) and 38 to the annual consolidated financial statements and Notes 9 and 17.

30. INVESTMENTS IN JOINT AGREEMENTS

The assets and liabilities as of March 31, 2024 and December 31, 2023, and expenses for the three-month periods ended March 31, 2024 and 2023, of JA and other agreements in which the Group participates are as follows:

	March 31, 2024	December 31, 2023
Non-current assets (1)	5,428	5,246
Current assets	394	115
Total assets	5,822	5,361
Non-current liabilities	404	313
Current liabilities	696	483
Total liabilities	1,100	796

(1) It does not include charges for impairment of property, plant and equipment because they are recorded by the partners participating in the JA and other agreements.

		For the three-month periods ended March 31,		
	2024	2023		
Production cost	501	407		
Exploration expenses	14	-		

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31. SHAREHOLDERS' EQUITY

As of March 31, 2024, the Company's capital amounts to 3,919 and treasury shares amount to 14 represented by 393,312,793 book-entry shares of common stock and divided into four classes of shares (A, B, C and D), with a par value of 10 pesos and 1 vote per share. These shares are fully subscribed, paid-in and authorized for stock exchange listing.

As of March 31, 2024, there are 3,764 Class A outstanding shares. As long as any Class A share remains outstanding, the affirmative vote of the Argentine Government is required for: (i) mergers; (ii) acquisitions of more than 50% of YPF shares in an agreed or hostile bid; (iii) transfers of all the YPF's production and exploration rights; (iv) the voluntary dissolution of YPF; (v) change of corporate and/or tax address outside Argentina; or (vi) make an acquisition that would result in the purchaser holding 15% or more of the Company's capital stock, or 20% or more of the outstanding Class D shares. Items (iii) and (iv) also require prior approval by the Argentine Congress.

On April 26, 2024, the General Shareholders' Meeting was held, which approved the statutory financial statements of YPF (see Note 2.b)) corresponding to the year ended on December 31, 2023 and, additionally, approved the following in relation to the retained earnings: (i) completely disaffect the reserve for future dividends, the reserve for purchase of treasury shares and the reserve for investments; (ii) absorb accumulated losses in unappropriated retained earnings and losses up to the amount of 1,003,419 million of pesos (US\$ 1,244 million); (iii) allocate the amount of 28,745 million of pesos (US\$ 36 million) to constitute a reserve for purchase of treasury shares; and (iv) allocate the amount of 3,418,972 million of pesos (US\$ 4,236 million) to constitute a reserve for investments.

During the three-month periods ended March 31, 2024 and 2023, the Company has not repurchased any of its own shares.

32. EARNINGS PER SHARE

The following table shows the net profit or loss and the number of shares that have been used for the calculation of the basic and diluted earnings per share:

	For the three-month periods ended March 31,		
	2024	2023	
Net profit	649	341	
Weighted average number of shares outstanding	391,856,581	391,491,190	
Basic and diluted earnings per share	1.66	0.87	

There are no YPF financial instruments or other contracts outstanding that imply the existence of potential ordinary shares, thus the diluted earnings per share matches the basic earnings per share.

33. CONTINGENT ASSETS AND LIABILITIES

33.a) Contingent assets

The Group has no significant contingent assets.

33.b) Contingent liabilities

33.b.1) Environmental claims

During the three-month period ended March 31, 2024, there were no significant updates to the environmental claims described in Note 33.b.1) to the annual consolidated financial statements.

33.b.2) Contentious claims

Contentious claims are described in Note 33.b.2) to the annual consolidated financial statements. Updates for the three-month period ended March 31, 2024, are described below:

 Petersen Energía Inversora, S.A.U. and Petersen Energía, S.A.U. (collectively, "Petersen") - Eton Park Capital Management, L.P., Eton Park Master Fund, LTD. and Eton Park Fund, L.P. (collectively, "Eton Park", and together with Petersen, the "Plaintiffs")

On April 1, 2024, Plaintiffs filed a turnover motion, which became public (and accessible to YPF) on April 22, 2024. This motion requests that the District Court order the Republic to turn over the YPF Class D shares held by the Republic to Plaintiffs in partial satisfaction of the District Court's judgment against the Republic in this proceeding.

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33. CONTINGENT ASSETS AND LIABILITIES (cont.)

The Republic has until May 16, 2024 to file its brief in opposition to Plaintiffs' turnover motion. Plaintiffs have until May 30, 2024 to file their reply brief. The District Court may hold oral hearings prior to rendering a decision on the turnover motion. Furthermore, the District Court's decision on the turnover motion may be appealed by Plaintiffs or the Republic in accordance with applicable procedural rules. YPF is not a party to the turnover motion.

34. CONTRACTUAL COMMITMENTS

34.a) Exploitation concessions, transport concessions and exploration permits

The most relevant agreements, exploitation concessions, transport concessions and exploration permits that took place in the year ended December 31, 2023 are described in Note 34.a) to the annual consolidated financial statements. During the three-month period ended March 31, 2024, there were no significant updates.

34.b) Investment agreements and commitments and assignments

The most relevant investment agreements and commitments and assignments are described in Note 34.b) to the annual consolidated financial statements. During the three-month period ended March 31, 2024, there were no significant transactions.

35. MAIN REGULATIONS

35.a) Regulations applicable to the hydrocarbon industry

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.a) to the annual consolidated financial statements.

35.b) Regulations applicable to the Downstream segment

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.b) to the annual consolidated financial statements.

35.c) Regulations applicable to the Gas and Power segment

Updates to the regulatory framework described in Note 35.c) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

Tariff schemes and tariff renegotiations

On April 3, 2024, ENARGAS Resolution No. 120/2024 was published in the BO, approving the transition tariff tables and rates and charges for services to be applied by Metrogas as from such date, and the tariff update formula applicable on such transition tariff tables as from May 2024. These transition measures will remain in force until the rates resulting from the RTI come into force, in accordance with the provisions of Decree No. 55/2023.

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35. MAIN REGULATIONS (cont.)

35.d) Incentive programs for hydrocarbon production

Updates to the regulatory framework described in Note 35.d) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

<u>Plan for Reinsurance and Promotion of Federal Hydrocarbon Production Domestic Self-Sufficiency, Exports, Imports Substitution and the Expansion of the Transportation System for all Hydrocarbon Basins in the Country 2023-2028 ("Plan GasAr 2023-2028")</u>

On March 27, 2024, SE Resolution No. 41/2024 was published in the BO, which approved natural gas prices at the PIST corresponding to the awarded volumes entered into within the framework of the Plan GasAr 2023-2028 which will be applicable for natural gas consumptions made: (i) from April 1 and until April 30, 2024; (ii) from May 1 and until September 30, 2024; and (iii) from October 1 and until December 31, 2024.

35.e) Tax regulations

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.e) to the annual consolidated financial statements.

35.f) Custom regulations

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.f) to the annual consolidated financial statements.

35.g) Regulations related to the Foreign Exchange Market

Updates to the regulatory framework described in Note 35.g) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

On April 18, 2024, the BCRA issued Communication "A" 7,994 which allows the possibility of applying the collection of exports to the payment of capital and interest on financial debts abroad that are settled in the Foreign Exchange Market from April 19, 2024 and as long as the following conditions are met: (i) the average life of the debt is not less than 3 years; and (ii) the first capital payment is not made before the year it was entered and settled in the Foreign Exchange Market; and established the possibility of not filing for the BCRA's prior approval process more than 3 days before the maturity of the capital and interest for access to the Foreign Exchange Market when debt payments abroad are anticipated and as long as the following conditions are met: (i) the access occurs simultaneously with the settlement of a new financial debt granted by a local financial entity from a line of credit from abroad as of April 19, 2024; (ii) the average life of the new debt is greater than the average remaining life of the anticipated debt; and (ii) the accumulated amount of principal maturities of the anticipated debt.

35.h) Decree of Necessity and Urgency ("DNU" by its acronym in Spanish) No. 70/2023

Updates to the regulatory framework described in Note 35.h) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

On March 14, 2024, the Chamber of Senators of the National Congress rejected the Decree No. 70/2023, and, as of the date of issuance of these condensed interim consolidated financial statements, is pending to be considered by the Chamber of Deputies of the National Congress.

On April 30, 2024, the Chamber of Deputies of the National Congress approved the proposed legislative bill called "Bases and Starting Points for the Freedom of Argentines" and as of the date of issuance of these condensed interim consolidated financial statements, it is in treatment by the Chamber of Senators of the National Congress.

As of the date of issuance of these condensed interim consolidated financial statements, it is not possible to predict the evolution of these measures or their impacts.

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35. MAIN REGULATIONS (cont.)

35.i) CNV regulatory framework

Information requirements as Settlement and Clearing Agent and Trading Agent

As of the date of issuance of these condensed interim consolidated financial statements, the Company is registered in the CNV under the category "Settlement and Clearing Agent and Trading Agent - Direct Participant", record No. 549. Considering the Company's business and the CNV Rules, the Company will not, under any circumstance, offer brokerage services to third parties for transactions in markets under the jurisdiction of the CNV, and it will also not open operating accounts to third parties to issue orders and trade in markets under the jurisdiction of the CNV.

In accordance with the CNV Rules, the Company is subject to the provisions of Article 5 c), Chapter II, Title VII of the CNV Rules, "Settlement and Clearing Agent - Direct Participant". In this respect, as set forth in Article 13, Chapter II, Title VII, of the CNV Rules, as of March 31, 2024, the equity of the Company exceeds the minimum equity required by such Rules.

36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES

The information detailed in the table below shows the balances with associates and joint ventures as of March 31, 2024:

			March 31	I, 2024		
	Other recei	vables	Trade receivables	Investments in fina	ncial assets	Accounts payable
	Non-Current	Current	Current	Non-Current	Current	Current
Joint Ventures:						
YPF EE	-	4	9	-	3	43
Profertil	-	-	19	-	-	19
MEGA	-	-	50	-	-	1
Refinor	-	-	15	-	4	1
OLCLP	-	-	-	-	-	2
OTA	-	-	-	-	-	1
OTC		<u> </u>	<u>-</u>			-
		4	93		7	67
Associates:						
YPF Gas	-	1	10	-	-	1
Oldelval	62	7	-	4	-	11
Termap	-	-	-	-	-	3
GPA	-	-	-	-	-	3
Oiltanking	-	-	-	1	-	3
Gas Austral			<u>-</u>			
	62	8	10	5	-	21
	62	12	103	5	7	88

The information detailed in the table below shows the balances with associates and joint ventures as of December 31, 2023:

	December 31, 2023					
	Other recei	vables	Trade receivables	Investments in fina	ancial assets	Accounts payable
	Non-Current	Current	Current	Non-Current	Current	Current
Joint Ventures:						
YPF EE	-	5	5	4	-	39
Profertil	-	-	15	-	-	15
MEGA	-	-	15	-	-	-
Refinor	-	-	12	-	4	1
OLCLP	-	-	-	-	-	2
OTA	-	-	-	-	-	1
OTC		<u> </u>	<u>-</u>			1
	-	5	47	4	4	59
Associates:						
YPF Gas	-	1	6	-	-	1
Oldelval	43	-	-	4	-	10
Termap	-	-	-	-	-	2
GPA	-	-	-	-	-	1
Oiltanking	-	-	-	-	-	4
Gas Austral	-	-	-	-	-	-
	43	1	6	4	-	18
	43	6	53	8	4	77

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36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES (cont.)

The information detailed in the table below shows the transactions with associates and joint ventures for the three-month periods ended March 31, 2024 and 2023:

		Fo	or the three-month pe	riods ended March	31,	
		2024	•		2023	
	Revenues	Purchases and services	Net interest income (loss)	Revenues	Purchases and services	Net interest income (loss)
Joint Ventures:						
YPF EE	5	25	-	5	32	-
Profertil	20	25	-	16	38	-
MEGA	59	1	-	50	-	-
Refinor	18	3	-	22	6	-
OLCLP	-	3	-	-	3	-
OTA	-	3	-	-	-	-
OTC	-	-	-	-	-	-
	102	60		93	79	-
Associates:						
YPF Gas	12	-	-	13	2	1
Oldelval	-	15	-	-	16	-
Termap	-	5	-	-	6	-
GPA	-	4	-	-	4	-
Oiltanking	-	5	-	-	6	-
Gas Austral	1	-	-	1	-	-
	13	29		14	34	1
	115	89		107	113	1

Additionally, in the normal course of business, and considering being the main energy group in Argentina, the Group's clients and suppliers portfolio encompasses both private sector entities as well as national public sector entities. As required by IAS 24 "Related party disclosures", among the major transactions above mentioned the most important are:

		nces (16)	Transactions		
		Receivables / (Liabilities)		Income / (C	
		March 31,	December 31,	For the three-month March 3	
Client / Suppliers	Ref.	2024	2023	2024	2023
SGE	(1) (14)	45	23	28	10
SGE	(2) (14)	3	2	1	1
SGE	(3) (14)	_ (15	5) <u> </u>	-	-
SGE	(4) (14)	5	4	1	1
SGE	(5) (14)	8	8	-	-
Ministry of Transport	(6) (14)	2	2	1	8
AFIP	(7) (14)	19	20	-	33
CAMMESA	(8)	160	59	104	98
CAMMESA	(9)	(2)	(3)	(10)	(4)
ENARSA	(10)	27	25	8	6
ENARSA	(11)	(66)	(62)	(10)	-
Aerolíneas Argentinas S.A.	(12)	41	43	94	106
Agua y Saneamientos Argentinos S.A.	(13)	1	2	-	-

- Benefits for the Plan GasAr 2020-2024 and Plan GasAr 2023-2028. See Note 35.d.1) to the annual consolidated financial statements.

 Benefits for the propane gas supply agreement for undiluted propane gas distribution networks. See Note 35.d.2) to the annual consolidated financial statements.

 Benefits for recognition of the financial cost generated by payment deferral by providers of the distribution service of natural gas and undiluted propane gas through networks.

 See Note 36 to the annual consolidated financial statements.

 Compensation for the lower income that Natural Gas Piping Distribution Service licensed companies receive from their users for the benefit of Metrogas.

 Compensation by Decree No. 1,053/2018. See Note 35.c.1) to the annual consolidated financial statements.

- Compensation for providing diesel to public transport of passengers at a differential price. See Note 36 to the annual consolidated financial statements Benefits of the RIAIC. See Note 35.e.3) to the annual consolidated financial statements.
- Sales of fuel oil, diesel and natural gas,
- Sales of neuron, research and raidral gas.

 Purchases of electrical energy.

 Sales of natural gas and provision of regasification service of LNG and construction inspection service.
- (11) Purchases of na (12) Sales of jet fuel. Purchases of natural gas and crude oil

- (13) Sales of assets held for disposal.
 (14) Income from incentives recognized according to IAS 20 "Accounting for government grants and disclosure of government assistance". See Note 2.b.12) to the annual consolidated financial statements.
 (15) As of March 31, 2024 and December 31, 2023 the registered amount is less than 1.
- (16) Do not include, if applicable, the provision for doubtful trade receivables.

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36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES (cont.)

Additionally, the Group has entered into certain financing and insurance transactions with entities related to the national public sector. Such transactions consist of certain financial transactions that are described in Notes 15, 16 and 22 and transactions with Nación Seguros S.A. related to certain insurance policies contracts.

On the other hand, the Group holds Bonds of the Argentine Republic 2029 and 2030 and BCRA bonds identified as investments in financial assets at fair value through profit or loss, and bills and bonds issued by the National Government and BCRA bonds identified as investments in financial assets at amortized cost (see Note 15). Additionally, the Group holds BCRA bills identified as cash and cash equivalents (see Note 16).

Furthermore, YPF has an indirect non-controlling interest in Compañía de Hidrocarburo No Convencional S.R.L. ("CHNC"). During the three-month periods ended March 31, 2024 and 2023, YPF and CHNC carried out transactions, among others, the purchases of crude oil by YPF for 115 and 141, respectively. These transactions were consummated in accordance with the general and regulatory conditions of the market. The net balance payable to CHNC as of March 31, 2024 and December 31, 2023 amounts to 85 and 38, respectively. See Note 36 to the annual consolidated financial statements.

As of March 31, 2024, the balance of trade receivables owed by CAMMESA to the Group amounts to 160, including interest accrued, with 72 being overdue and pending payment. Likewise, as of March 31, 2024, and in relation to our joint ventures YPF EE and CT Barragán, the balances of trade receivables owed by CAMMESA, including interest accrued, amount to 131 and 62, respectively, being overdue and pending payment 76 and 29, respectively.

On May 8, 2024, SE Resolution No. 58/2024 was published in the BO, which establishes an exceptional, transitory and unique payment regime for the balance of the MEM's economic transactions of December 2023, January 2024 and February 2024 corresponding to the MEM's creditors, and instructs CAMMESA to determine the amounts owed to each of them corresponding to such economic transactions, which will be cancelled as follows: (i) the economic transactions of December 2023 and January 2024, will be cancelled through the delivery of government securities denominated "Bonos de la República Argentina en Dólares Estadounidenses Step Up 2038"; and (ii) the economic transactions of February 2024 will be cancelled with the funds available in the bank accounts enabled in CAMMESA for collection purposes and with those funds available from the transfers made by the National Government to the "Fondo Unificado con Destino al Fondo de Estabilización".

As of March 31, 2024, as mentioned above and based on the best estimate based on information available as of the date of issuance of these condensed interim consolidated financial statements, the Group has recognized a charge for doubtful sales receivables of 29 in the "Selling expenses" line item in the statement of comprehensive income (see Note 2.b.7) to the annual consolidated financial statements), and in relation to our joint ventures YPF EE and CT Barragán a charge for such concept of 19 and 6, respectively, in the "Income from equity interests in associates and joint ventures" line item in the statement of comprehensive income.

The table below discloses the accrued compensation for the YPF's key management personnel, including members of the Board of Directors and Vice Presidents, managers with executive functions appointed by the Board of Directors, for the three-month periods ended March 31, 2024 and 2023:

For the three-month periods ended

Short-term employee benefits (1) Share-based benefits Post-retirement benefits Termination benefits

March 31,			
2024		2023	
	5	4	
	1	-	
	-	-	
		1	
	6	5	

(1) Does not include social security contributions of 1 and 1 for the three-month periods ended March 31, 2024 and 2023, respectively.

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AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

37. EMPLOYEE BENEFIT PLANS AND SIMILAR OBLIGATIONS

Note 37 to the annual consolidated financial statements describes the main characteristics and accounting treatment for employee benefit plans and similar obligations implemented by the Group.

In April 2024, the Company adopted the "Value generation Plan", which is a long-term remuneration program for eligible members of management of YPF with the objective of incentivizing extraordinary results in the long term and retaining key employees. Under this Plan, the Company granted 4.6 million performance stock appreciation rights ("PSARs") to plan participants comprising key employees of the Company. The PSARs provide beneficiaries the opportunity to receive an award to be settled in cash equivalent to the appreciation in the value of the common shares of the Company over a specified period of time. The amount to be paid upon exercise is the difference between the per share base price determined by the plan and the per share market value of the Company's common shares as of the exercise date. The PSARs expire five years after their grant and begin to vest in the third year, subject to the fulfillment of certain conditions, including performance milestones related to the price of the Company's common shares ranging from a minimum of US \$30 per common share up to US\$ 60 per common share. The beneficiaries of the PSARs are also required to remain in the Company for three years from the granting of the plan. The PSARs granted by the Company have a base price of US\$ 16.17 per share, resulting in a weighted average fair value of US\$ 8.75 per PSAR as of the granting date. The Value Generation Plan was approved by the Compensation and Nomination Committee of the Company with the support of a management consulting firm (Mercer) which advised on its design and implementation.

Note 2.b.11) to the annual consolidated financial statements describes the accounting policies for share-based benefit plans. Repurchases of treasury shares are disclosed in Note 31.

Retirement plan

The amount charged to expense related to the Retirement Plan was 1 and 1 for the three-month periods ended March 31, 2024 and 2023, respectively.

Objective performance bonus programs and performance evaluation programs

The amount charged to expense related to the bonus programs for objectives and performance evaluation was 15 and 22 for the three-month periods ended March 31, 2024 and 2023, respectively.

Share-based benefit plans

The amount charged to expense in relation with the share-based plans was 1 and 1 to be settled in equity instruments, and 4 and 3 to be settled in cash, for the three-month periods ended March 31, 2024 and 2023, respectively.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



(Amounts expressed in millions of United States dollars, or as otherwise indicated)

38. SUBSEQUENT EVENTS

As of the date of issuance of these condensed interim consolidated financial statements, there have been no other significant subsequent events whose effect on the Group's shareholders' equity, the net comprehensive income or their disclosure in notes to the financial statements for the period ended as of March 31, 2024, should have been considered in such financial statements under IFRS.

These condensed interim consolidated financial statements were approved by the Board of Directors' meeting and authorized to be issued on May 9, 2024.